

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119244350000

Completion Report

Spud Date: February 09, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 12, 2018

1st Prod Date:

Completion Date: March 15, 2018

Drill Type: STRAIGHT HOLE

Well Name: GOODING 2

Purchaser/Measurer:

Location: PAYNE 13 19N 4E
 E2 SE NW SE
 1650 FSL 1155 FWL of 1/4 SEC
 Latitude: 36.119964778 Longitude: -96.824245256
 Derrick Elevation: 908 Ground Elevation: 895

First Sales Date:

Operator: TRUEVINE OPERATING LLC 22516
 PO BOX 1422
 2612 ARLINGTON ST
 ADA, OK 74821-1422

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	185		130	SURFACE
PRODUCTION	5 1/2	17	J-55	3840		155	2780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3854

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3740	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2018	MISENER					480	SWABBIN		NONE	
Mar 14, 2018	RED FORK					30	SWABBIN		NONE	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: DRY

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3777	3780

Acid Volumes

750 GALLONS 15%

Fracture Treatments

NONE

Formation Name: RED FORK

Code: 404RDFK

Class: DRY

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3409	3468

Acid Volumes

75 BARRELS 15%

Fracture Treatments

NONE

Formation	Top
CHECKERBOARD	2748
BIG LIME	3061
OSWEGO	3127
LOWER SKINNER	3338
PINK LIME	3378
RED FORK	3428
BURGESS	3654
MISSISSIPPI	3682
WOODFORD	3737
MISENER	3777
VIOLA	3802

Were open hole logs run? Yes

Date last log run: March 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

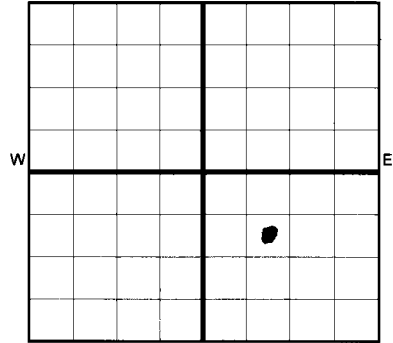
RECEIVED

Form 1002A Rev. 2009

APR 06 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

API NO. 11924435

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165.10-3-25

COMPLETION REPORT

SPUD DATE 02/09/2018 DRLG FINISHED DATE 02/12/2018 DATE OF WELL COMPLETION 03/15/2018 1st PROD DATE N/A RECOMP DATE

TYPE OF DRILLING OPERATION STRAIGHT HOLE [X] DIRECTIONAL HOLE [] HORIZONTAL HOLE [] SERVICE WELL []

COUNTY Payne SEC 13 TWP 19N RGE 04E LEASE NAME Gooding WELL NO. 2 E2 1/4 SE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 1155 OPERATOR NAME TRUEVINE OPERATING, LL ADDRESS P.O. BOX 1422 CITY ADA STATE OK ZIP 74821

COMPLETION TYPE SINGLE ZONE [X] MULTIPLE ZONE [] COMMINGLED [] LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ 3740 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3,854

COMPLETION & TEST DATA BY PRODUCING FORMATION Table with columns: FORMATION, UNSPACED, UNSPACED, DRY, DRY, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165-10-17-7) OR Oil Allowable (165-10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. SIGNATURE: Mike E. Flowers NAME (PRINT OR TYPE): MIKE E. FLOWERS DATE: 4/4/2018 PHONE NUMBER: (580) 427-7919 ADDRESS: P.O. BOX 1422 CITY: ADA STATE: OK ZIP: 74821 EMAIL ADDRESS: MATT@TVOPERATING.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME GOODING WELL NO. 2

NAMES OF FORMATIONS	TOP
CHECKERBOARD	2,748
BIG LIME	3,061
OSWEGO	3,127
LOWER SKINNER	3,338
PINK LIME	3,378
RED FORK	3,428
BURGESS	3,654
MISSISSIPPI	3,682
WOODFORD	3,737
MISENER	3,777
VIOLA	3,802

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/8/2018

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				