

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137274980001

Completion Report

Spud Date: July 23, 2017

OTC Prod. Unit No.: 137-222952 & 049-222952

Drilling Finished Date: September 27, 2017

1st Prod Date: January 08, 2018

Completion Date: December 19, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 3-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
 SW SW SE SE
 213 FSL 1095 FEL of 1/4 SEC
 Derrick Elevation: 1213 Ground Elevation: 1188

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
670606	

Increased Density	
Order No	
666885	
CD-2017034	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1516		822	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12700		820	6400
PRODUCTION	5 1/2	23	P-110 ICY	24181		4695	7600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24188

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2018	SPRINGER	932	45	1260	1352	1634	FLOWING	5350	24/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
672209	MULTIUNIT
131585	640

Perforated Intervals

From	To
13854	24009

Acid Volumes

2857 BBLS 15% HCL ACID

Fracture Treatments

607,604 BBLS OF FLUID & 20,414,639 LBS OF SAND

Formation	Top
SPRINGER	13568

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 670606 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NE

98 FNL 1211 FEL of 1/4 SEC

Depth of Deviation: 13278 Radius of Turn: 311 Direction: 360 Total Length: 10334

Measured Total Depth: 24188 True Vertical Depth: 13211 End Pt. Location From Release, Unit or Property Line: 98

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Status: Accepted