

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236540000

Completion Report

Spud Date: October 14, 2016

OTC Prod. Unit No.: 011-222854

Drilling Finished Date: February 06, 2017

1st Prod Date: December 15, 2017

Completion Date: November 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 6-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NW NE
419 FNL 1585 FEL of 1/4 SEC
Derrick Elevation: 1234 Ground Elevation: 1204

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661970	

Increased Density	
Order No	
662135	
662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1465		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8662		1130	3755
PRODUCTION	5 1/2	23	P-110	20331		2992	7966

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2017	MISSISSIPPIAN	1508	45	4317	2863	1929	FLOWING	1825	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662647	MULTIUNIT

Perforated Intervals

From	To
9996	20145

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

379,904 BBLS OF FLUID & 19,847,246 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8874

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 201602440 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NE NE NW NE

30 FNL 1601 FEL of 1/4 SEC

Depth of Deviation: 9254 Radius of Turn: 442 Direction: 3 Total Length: 10344

Measured Total Depth: 20340 True Vertical Depth: 9487 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1138292

Status: Accepted