

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236430001

Completion Report

Spud Date: September 05, 2016

OTC Prod. Unit No.: 011-222846

Drilling Finished Date: December 20, 2016

1st Prod Date: December 20, 2017

Completion Date: October 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 10-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NE NE
450 FNL 325 FEL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658030

Increased Density
Order No
658772
660455

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8614		680	4313
PRODUCTION	5 1/2	23	P-110	19867		2546	8610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19867

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2017	MISSISSIPPIAN	223	45	651	2919	1640	FLOWING	475	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658572	MULTIUNIT

Perforated Intervals

From	To
9912	19674

Acid Volumes

202 BBLS 15% HCL ACID

Fracture Treatments

375,143 BBLS OF FLUID & 19,391,060 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8842

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 658030 165:10-3-28(C)(2)(B) THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SW SE SE SE

50 FSL 402 FEL of 1/4 SEC

Depth of Deviation: 9394 Radius of Turn: 525 Direction: 178 Total Length: 9955

Measured Total Depth: 19867 True Vertical Depth: 10034 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138331

Status: Accepted