

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236570001

Completion Report

Spud Date: October 22, 2016

OTC Prod. Unit No.: 011-222841

Drilling Finished Date: January 06, 2017

1st Prod Date: December 20, 2018

Completion Date: November 14, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 6-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NW NE
419 FNL 1645 FEL of 1/4 SEC
Derrick Elevation: 1239 Ground Elevation: 1209

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657568	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1478		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8700		2310	1000
PRODUCTION	5 1/2	23	P-110	20369		4250	8588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20382

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	764	46	2445	3200	1872	FLOWING	1000	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
65830	MULTIUNIT

Perforated Intervals

From	To
9979	20176

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

377,092 BBLS OF FLUID & 19,895,236 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8929

Were open hole logs run? Yes

Date last log run: December 23, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 657568 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SW SW SW SE

30 FSL 2380 FEL of 1/4 SEC

Depth of Deviation: 8350 Radius of Turn: 1550 Direction: 180 Total Length: 10403

Measured Total Depth: 20382 True Vertical Depth: 10064 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1138324