

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011238350000

Completion Report

Spud Date: August 24, 2017

OTC Prod. Unit No.: 011-222866

Drilling Finished Date: October 23, 2017

1st Prod Date: December 27, 2017

Completion Date: December 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILKINSON 1-2-11XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 2 15N 13W
 NE NW NW NW
 244 FNL 350 FWL of 1/4 SEC
 Derrick Elevation: 1823 Ground Elevation: 1793

First Sales Date: 12/27/2017

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673615

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		1060	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9798		990	3393
PRODUCTION	5 1/2	23	P-110	22425		4689	3007

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22430

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2018	MISSISSIPPIAN (LESS CHESTER)	1457	51	10444	7168	3265	FLOWING	3325	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
669253	MULTIUNIT
667139	640

Perforated Intervals

From	To
12032	22253

Acid Volumes

83 BBLs 15% HCL ACID

Fracture Treatments

367,400 BBLs OF FLUID & 20,175,500 LBS OF SAND

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	11590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 11 TWP: 15N RGE: 13W County: BLAINE

SE SW SW SW

42 FSL 397 FWL of 1/4 SEC

Depth of Deviation: 11255 Radius of Turn: 475 Direction: 181 Total Length: 10398

Measured Total Depth: 22430 True Vertical Depth: 11953 End Pt. Location From Release, Unit or Property Line: 45

FOR COMMISSION USE ONLY

1138336

Status: Accepted