

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236480001

Completion Report

Spud Date: September 02, 2016

OTC Prod. Unit No.: 011-222856

Drilling Finished Date: November 30, 2016

1st Prod Date: December 15, 2017

Completion Date: October 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 8-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NE NE
450 FNL 355 FEL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661834	

Increased Density	
Order No	
662135	
662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8612		905	4300
PRODUCTION	5 1/2	23	P-110	19889		2500	3100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19902

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1043	45	2977	2854	2113	FLOWING	1600	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662353	MULTIUNIT

Perforated Intervals

From	To
9703	19701

Acid Volumes

202 BBLS 15% HCL ACID

Fracture Treatments

383,741 BBLS OF FLUID & 19,942,000 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8846

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 661834 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NE

52 FNL 445 FEL of 1/4 SEC

Depth of Deviation: 9274 Radius of Turn: 362 Direction: 359 Total Length: 10199

Measured Total Depth: 19902 True Vertical Depth: 9461 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

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