

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236470001

Completion Report

Spud Date: August 27, 2016

OTC Prod. Unit No.: 011-222855

Drilling Finished Date: October 30, 2016

1st Prod Date: December 15, 2017

Completion Date: October 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 7-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SW NE NE NE
450 FNL 415 FEL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
661773

Increased Density
Order No
662135
662099

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1470		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8639		902	4300
PRODUCTION	5 1/2	23	P-110	20550		2615	8510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	1098	45	3069	2795	1840	FLOWING	1850	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662099	MULTIUNIT
646704	640

Perforated Intervals

From	To
10194	20431

Acid Volumes

190 BBLS 15% HCL

Fracture Treatments

394,248 BBLS OF FLUID & 20,344,640 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8873

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 661773 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NW NE NE

51 FNL 993 FEL of 1/4 SEC

Depth of Deviation: 9413 Radius of Turn: 413 Direction: 358 Total Length: 10356

Measured Total Depth: 20550 True Vertical Depth: 9588 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1138304

Status: Accepted