

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26031

Approval Date: 04/25/2018  
Expiration Date: 10/25/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 17N Rge: 6W County: KINGFISHER  
SPOT LOCATION:  NE  SE  SW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 333 1316

Lease Name: STRAIGHT EDGE 1706 Well No: 2-35MH Well will be 333 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

PERDUE HOLDINGS, LLC  
22343 E. 760 ROAD  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7551	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing Location Exception Orders: 674937 Increased Density Orders: 673581

Pending CD Numbers: 201707780

Special Orders:

Total Depth: 12500 Ground Elevation: 1071 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34347  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 35 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6917

Radius of Turn: 382

Direction: 190

Total Length: 4983

Measured Total Depth: 12500

True Vertical Depth: 7551

End Point Location from Lease,  
Unit, or Property Line: 165

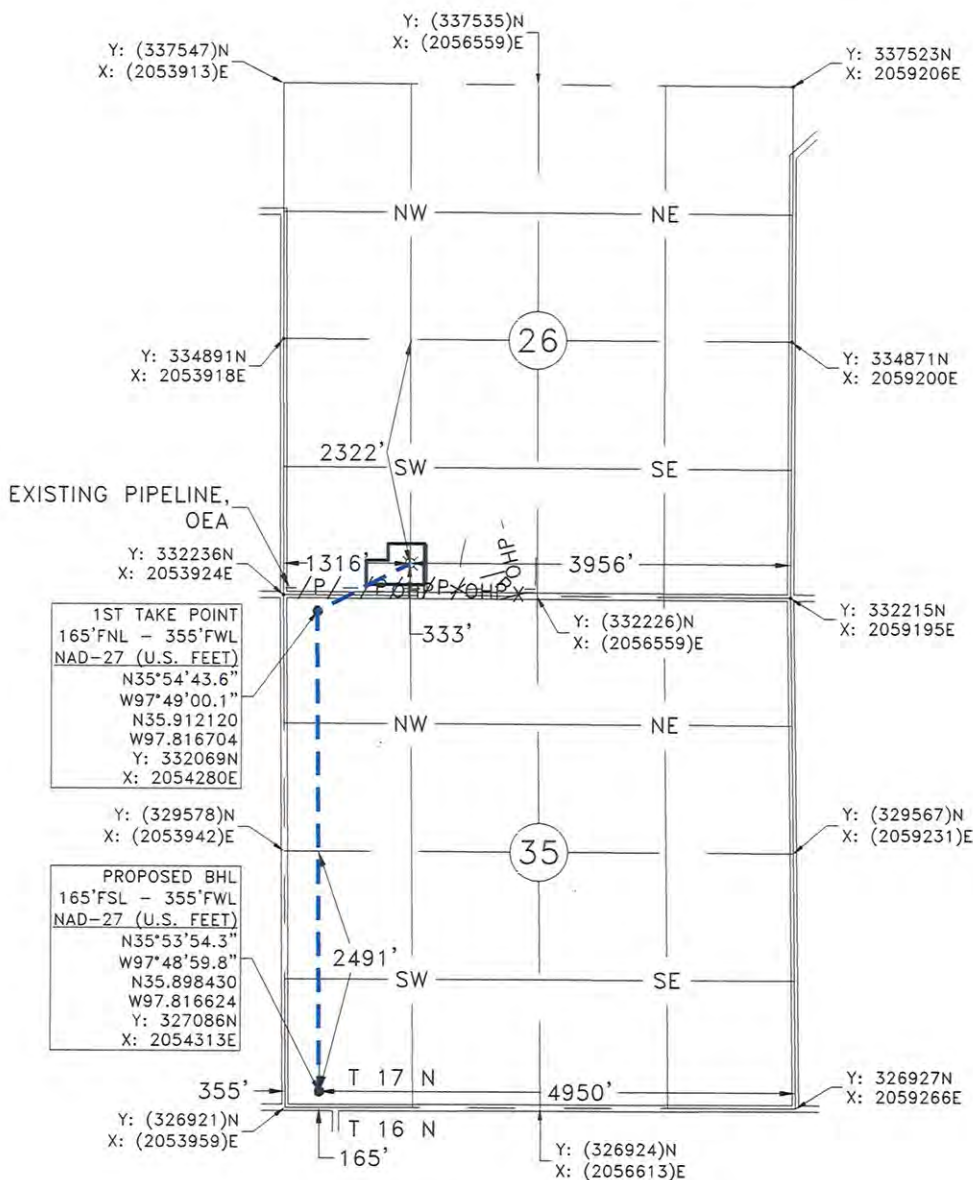
Notes:

Category	Description
DEEP SURFACE CASING	4/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 673581	4/25/2018 - G75 - 35-17N-6W X201707780 MSNLC 7 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 2-13-2018
LOCATION EXCEPTION - 674937	4/23/2018 - G75 - (I.O.) 35-17N-6W X201707780 MSNLC, OTHERS COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL OKLAHOMA ENERGY ACQUISITIONS, LP 3-21-2018
PENDING CD - 201707780	4/23/2018 - G75 - (640)(HOR) 35-17N-6W EXT 644142 MSNLC, OTHERS POE TO BHL NLT 660' FB (COEXIST SP. ORDER # 359918 MSSLM SE4; ORDER # 62655/105295 MSSLM N2 & SW4) REC 1-22-2018 (THOMAS)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

KINGFISHER County, Oklahoma  
 333'FSL - 1316'FWL Section 26 Township 17N Range 06W I.M.

BEARINGS ARE GRID  
 OKLAHOMA SPC, NAD 27, NORTH ZONE



GPS OBSERVATION: LATITUDE: N35°54'48.5"  
 LONGITUDE: W97°48'48.5"  
 LATITUDE: N35.913474  
 LONGITUDE: W97.813461

STATE PLANE NAD 27 Y: 332564N  
 OKLAHOMA NORTH ZONE X: 2055240E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 1/9/2017  
 Lease Name: STRAIGHT EDGE 1706 Well No.: 2-35MH Elevation: 1071'  
 Topography and Vegetation: PASTURE  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
 from Hwy. Jct. or town: FROM KINGFISHER, OK, HEAD NORTH 3.6 MILES ON US HWY. 81, THEN EAST 6.8 MILES ON CO. RD. E0760, TURN NORTH INTO LOCATION.

*Fred A. Selensky*  
 FRED ANTHONY SELENSKY  
 OKLAHOMA L.P./L.S. NO.: 1860  
 DATE: 4-17-2018



**Gateway**  
 Gateway Services Group, LLC  
 PO. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2018

**EXHIBIT "A" PRELIMINARY**  
 STRAIGHT EDGE 1706 2-35MH  
 333'FSL - 1316'FWL  
 SECTION 26, T 17 N - R 06 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: MRC	DATE: 4/12/18	CHK'D: CWP
GATEWAY NO.: 18-0025-201	SCALE: 1"=2000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE

NOTE:  
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.