

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26029

Approval Date: 04/25/2018
Expiration Date: 10/25/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: NE NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 303 1500

Lease Name: SLAUGHTER HOUSE 1706 Well No: 10-36MH Well will be 303 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

COMMISSIONERS OF THE LAND OFFICE
204 N. ROBINSON, SUITE 900
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7418	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 673587 Location Exception Orders: 673810 Increased Density Orders: 676112

Pending CD Numbers: 201708124

Special Orders:

Total Depth: 12500 Ground Elevation: 1018 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34292
H. CLOSED SYSTEM=STEEL PITS (REQUIRED - CIMARRON RIVER)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 36 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 354

Depth of Deviation: 6845

Radius of Turn: 414

Direction: 170

Total Length: 5005

Measured Total Depth: 12500

True Vertical Depth: 7418

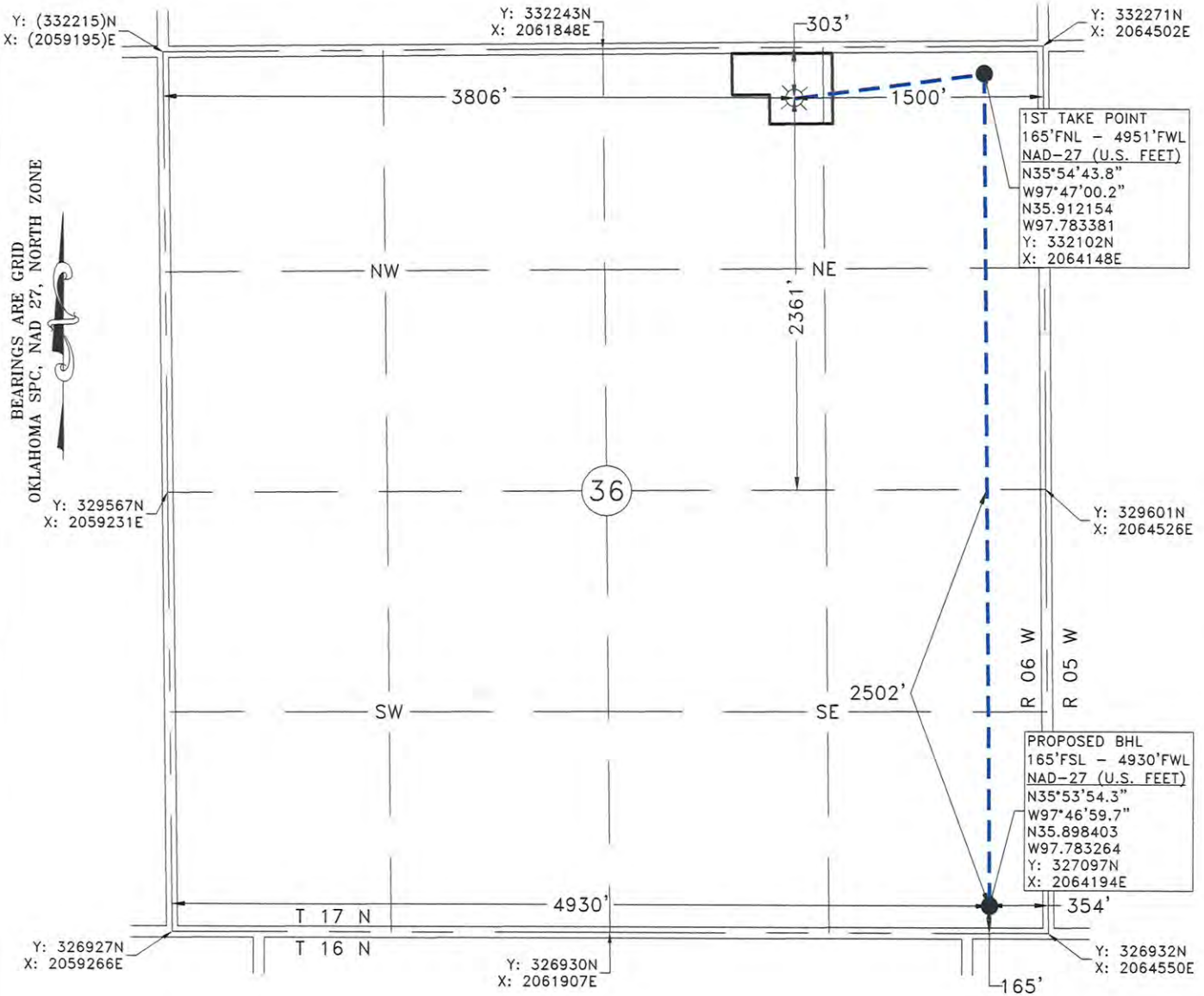
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	4/24/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	4/24/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 676112	4/25/2018 - G58 - 36-17N-6W X673587 MSNLC 7 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 4/11/2018
LOCATION EXCEPTION - 673810	4/25/2018 - G58 - (I.O.) 36-17N-6W X673587 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 2/20/2018
PENDING CD - 201708124	4/25/2018 - G58 - (I.O.) 36-17N-6W X165:10-3-28(C)(2)(B) MSNLC (SLAUGHTER HOUSE 1706 10-36MH) NO CLOSER THAN 390 FEET FROM THE STATE LAND 1-Y WELL REC 3/26/2018 (P. PORTER)
SPACING - 673587	4/25/2018 - G58 - (640)(HOR) 36-17N-6W EXT OTHERS EXT 663990 MSNLC POE TO BHL NLT 660' FB (COEXIST SP ORDER 45316/62761 MSSLM)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

KINGFISHER County, Oklahoma
 303'FNL - 1500'FEL Section 36 Township 17N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°54'42.3"
 LONGITUDE: W97°47'14.1"
 LATITUDE: N35.911749
 LONGITUDE: W97.787244

STATE PLANE NAD 27
 OKLAHOMA NORTH ZONE Y: 331952N
 X: 2063004E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 11/17/2017
 Lease Name: SLAUGHTER HOUSE 1706 Well No.: 10-36MH Elevation: 1018'
 Topography and Vegetation: CULTIVATED WHEAT FIELD
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM THE JUNCTION OF US HWY. 81 AND ST. HWY. 33 IN KINGFISHER, OK,
HEAD NORTH 3.6 MILES ON US HWY. 81, THEN EAST 8.3 MILES ON CO. RD. E0760, TURN SOUTH
INTO LOCATION.

Fred A. Selensky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 4-6-2018



Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2018

EXHIBIT "A" PRELIMINARY
 SLAUGHTER HOUSE 1706 10-36MH
 303'FNL - 1500'FEL
 SECTION 36, T 17 N - R 06 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE	DATE: 4/5/18	CHK'D: CWP
GATEWAY NO.: 17-0728-401	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.