

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 151 24361 B

Approval Date: 04/20/2018
Expiration Date: 10/20/2018

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 02 Twp: 28N Rge: 16W County: WOODS
SPOT LOCATION: NW NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 185 950

Lease Name: JANIE 35-29-16 Well No: 1H Well will be 150 feet from nearest unit or lease boundary.
Operator Name: BCE-MACH LLC Telephone: 4052528151 OTC/OCC Number: 24174 0

BCE-MACH LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

MASON-BROWN OIL & GAS L.L.C.
79 OLD SUDBURY ROAD
LINCOLN MA 01773

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 OSAGE	5257	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 658591 Location Exception Orders: 658872 Increased Density Orders:
Pending CD Numbers: 201703419 Special Orders:

Total Depth: 10285 Ground Elevation: 1679 Surface Casing: 483 IP Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Sec 35 Twp 29N Rge 16W County WOODS

Spot Location of End Point: NE NE NE NW

Feet From: NORTH 1/4 Section Line: 173

Feet From: WEST 1/4 Section Line: 2517

Depth of Deviation: 4666

Radius of Turn: 410

Direction: 354

Total Length: 4975

Measured Total Depth: 10285

True Vertical Depth: 5292

End Point Location from Lease,
Unit, or Property Line: 173

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Notes:

Category	Description
EXCEPTION TO RULE - 665566	4/16/2018 - G58 - (I.O.) 35-29N-16W X165:10-3-28 OSGE WELL MAY BE CLOSER THAN 600' TO THE BROWN 35-6 & THE CAROLYN 35-10 WELLS CHESAPEAKE OPERATING, L.L.C.** 7/3/2017 **TO BE CHANGED TO MACH PER OP.
HYDRAULIC FRACTURING	4/12/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 658872	4/16/2018 - G58 - (I.O.) 35-29N-16W X658591 OSGE COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL CHESAPEAKE OPERATING, L.L.C.** 12/13/2016 **TO BE CHANGED TO MACH PER OP
SPACING - 658591	4/16/2018 - G58 - (640)(HOR) 35-29N-16W EST OSGE POE TO BHL NCT 660' FB (COEXIST SP. ORDER 284924 MSSP)
SPACING - 660776	4/16/2018 - G58 - NPT TO 658591 TO CORRECT THE DATE OF THE ORDER ON PAGE 3 TO DECEMBER 5, 2016