

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 133 24444 C

Approval Date: 04/20/2018
Expiration Date: 10/20/2018

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 35 Twp: 8N Rge: 5E County: SEMINOLE
SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1880 1980

Lease Name: CHIEF Well No: 1-35 Well will be 560 feet from nearest unit or lease boundary.
Operator Name: BOONE OPERATING INC Telephone: 4058792332 OTC/OCC Number: 18722 0

BOONE OPERATING INC
709 NW 54TH ST
OKLAHOMA CITY, OK 73118-6014

309 ACRES LLC
35232 EW 1280 RD
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CALVIN	2530	6 VIOLA	4407
2 SENORA	2970	7 SIMPSON DOLOMITE	4440
3 EARLSBORO UP	3300	8 1ST WILCOX	4490
4 EARLSBORO LOW	3400	9 MARSHALL	4550
5 MISENER-HUNTON	4200	10 2ND WILCOX	4615

Spacing Orders: 47749 Location Exception Orders: Increased Density Orders:
482049
551242

Pending CD Numbers: Special Orders:

Total Depth: 4680 Ground Elevation: 965 Surface Casing: 828 IP Depth to base of Treatable Water-Bearing FM: 770

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No
Approved Method for disposal of Drilling Fluids:

Notes:

Category	Description
HYDRAULIC FRACTURING	4/18/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category	Description
SPACING	4/20/2018 - G75 - CALVIN, SENORA UNSPACED; 40-ACRE LEASE (NE4 NW4)
SPACING - 47749	4/20/2018 - G75 - (40) 35-8N-5E EST DLMT (AMD NW4 TO SMPSD BY 482049) EST ERLBU, ERLBL, MSRH, WLCX1
SPACING - 482049	4/20/2018 - G75 - (40) NW4 35-8N-5E AMD 47749 CHANGING DLMT TO SMPSD NW4 EST MRSL, WLCX2
SPACING - 551242	4/20/2018 - G75 - (40) NE4 NW4 35-8N-5E EST VIOL

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.