

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 25289

Approval Date: 04/19/2018
Expiration Date: 10/19/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 7N Rge: 6E County: SEMINOLE
SPOT LOCATION: S2 SE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1420 2310

Lease Name: BROTHERS HENDRIX Well No: 1-13 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: CIRCLE 9 RESOURCES LLC Telephone: 4055296577; 4055296 OTC/OCC Number: 23209 0

CIRCLE 9 RESOURCES LLC
PO BOX 249
OKLAHOMA CITY, OK 73101-0249

CARL RAY & LLOYD J. HENDRIX
266 INDUSTRIAL BLVD
GOLDSBY OK 73093

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CALVIN	2000	6 1ST WILCOX	4122
2 GILCREASE	3100	7 MARSHALL	4180
3 CROMWELL	3200	8 2ND WILCOX	4250
4 VIOLA	4000	9	
5 SIMPSON DOLOMITE	4096	10	

Spacing Orders: 625504

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201802252
201802255
201802253

Special Orders:

Total Depth: 4300 Ground Elevation: 0 **Surface Casing: 1040** Depth to base of Treatable Water-Bearing FM: 990

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: ADA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34098

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>3/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201802252	<p>4/2/2018 - G57 - (160) SW4 13-7N-6E VAC 317856 CLVN, BOCH, GLCR, VIOL SW4 SW4 VAC 369114 VIOL N2 SW4 VAC 625504 TRNTD EST CLVN, GLCR, VIOL, WLCX2 REC 4-9-2018 (NORRIS)</p>
PENDING CD - 201802253	<p>4/19/2018 - G57 - SW4 13-7N-6E X625504 MRSL 1 WELL CIRCLE 9 RESOURCES, LLC REC 4-9-2018 (NORRIS)</p>
PENDING CD - 201802255	<p>4/19/2018 - G57 - (I.O.) SW4 13-7N-6E X625504 CMWL, SMPSD, WLCX1, MRSL X201802252 CLVN, GLCR, VIOL, WLCX2 NCT 1320' FSL, NCT 330' FEL NO OP. NAMED REC 4-9-2018 (NORRIS)</p>
SPACING - 625504	<p>4/2/2018 - G57 - (160) SW4 13-7N-6E VAC 317856 CMWL, SMPSD, WLCX1, MRSL SW4 SW4 VAC 369114 CMWL, SMPSD, WLCX1, MRSL N2 SW4 EST CMWL, SMPSD, TRNTDO (VAC BY 201802252), WLCX1, MRSL</p>