

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 21656 A

Approval Date: 04/09/2018
Expiration Date: 10/09/2018

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 21 Twp: 4N Rge: 17E County: PITTSBURG
SPOT LOCATION: SE NW NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2190 1840

Lease Name: WALLACE Well No: 1-16 Well will be 450 feet from nearest unit or lease boundary.
Operator Name: BRG PETROLEUM LLC Telephone: 9184962626 OTC/OCC Number: 21665 0

BRG PETROLEUM LLC
7134 S YALE AVE STE 600
TULSA, OK 74136-6353

DON W. ROBERTS
P.O. BOX 170
HARTSHORNE OK 74547

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MIDDLE ATOKA	6950	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 80924

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201801315

Special Orders:

Total Depth: 13753

Ground Elevation: 772

Surface Casing: 2856 IP

Depth to base of Treatable Water-Bearing FM: 80

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Sec 16 Twp 4N Rge 17E County PITTSBURG

Spot Location of End Point: NW SW SE SE

Feet From: SOUTH 1/4 Section Line: 338

Feet From: WEST 1/4 Section Line: 1333

Measured Total Depth: 13753

True Vertical Depth: 13590

End Point Location from Lease,

Unit, or Property Line: 338

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>3/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201801315	<p>4/9/2018 - G75 - (I.O.) 21-4N-17E X80924 ATOKM SHL 450' FNL, 800' FEL ENTRY NCT 230' FNL, NCT 330' FEL BRG PETRO. LLC REC 3-12-2018 (JOHNSON)</p>
SPACING - 80924	<p>4/9/2018 - G75 - (640) 21-4N-17E EST ATOKM, OTHER EXT OTHERS</p>

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