

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24817

Approval Date: 04/05/2018
Expiration Date: 10/05/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 7N Rge: 13E County: PITTSBURG
SPOT LOCATION: NE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 599 780

Lease Name: BELLE Well No: 4-20/29H Well will be 599 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING (USG) LLC Telephone: 9185615631 OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

KENT W. DALMONT
8641 TANNEHILL RD
MCALESTER OK 74105

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	5647	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201708079
201708088
201708089
201708092
201708093

Special Orders:

Total Depth: 16399 Ground Elevation: 664 Surface Casing: 260 Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 29 Twp 7N Rge 13E County PITTSBURG

Spot Location of End Point: SE SE SW SE

Feet From: SOUTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 1534

Depth of Deviation: 5810

Radius of Turn: 802

Direction: 178

Total Length: 5320

Measured Total Depth: 16399

True Vertical Depth: 6122

End Point Location from Lease,

Unit, or Property Line: 1

Additional Surface Owner	Address	City, State, Zip
GENE L. DALMONT & CHERYL L. DA	1498 SCIPIO LANE	MCALESTER, OK 74501

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>3/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
MEMO	<p>3/27/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
PENDING CD – 201708079	<p>3/30/2018 - G58 - (640)(HOR) 20 & 29-7N-13E EXT 598520 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL REC 3/7/2018 (DUNN)</p>
PENDING CD – 201708083	<p>3/30/2018 - G58 - (I.O) 20 & 29-7N-13E X201708079 WDFD (20 & 29-7N-13E) COMPL. INT. (20-7N-13E) NCT 0' FSL, NCT 165' FNL, NCT 1400' FEL COMPL. INT. (29-7N-13E) NCT 0' FNL, NCT 165' FSL, NCT 1400' FEL NO OP. NAMED REC 3/7/2018 (DUNN)</p>
PENDING CD – 201708088	<p>3/30/2018 - G58 - EST MULTIUNIT HORIZONTAL WELL (I.O) 20 & 29-7N-13E X201708079 WDFD (20 & 29-7N-13E) 50% 20-7N-13E 50% 29-7N-13E NO OP. NAMED REC 3/7/2018 (DUNN)</p>
PENDING CD – 201708092	<p>3/30/2018 - G58 - 20-7N-13E X201708079 WDFD 4 WELLS NO OP. NAMED REC 3/7/2018 (DUNN)</p>
PENDING CD – 201708093	<p>3/30/2018 - G58 - 29-7N-13E X201708079 WDFD 4 WELLS NO OP. NAMED REC 3/7/2018 (DUNN)</p>

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

S.H.L. Sec. 17-7N-13E I.M.
B.H.L. Sec. 29-7N-13E I.M.

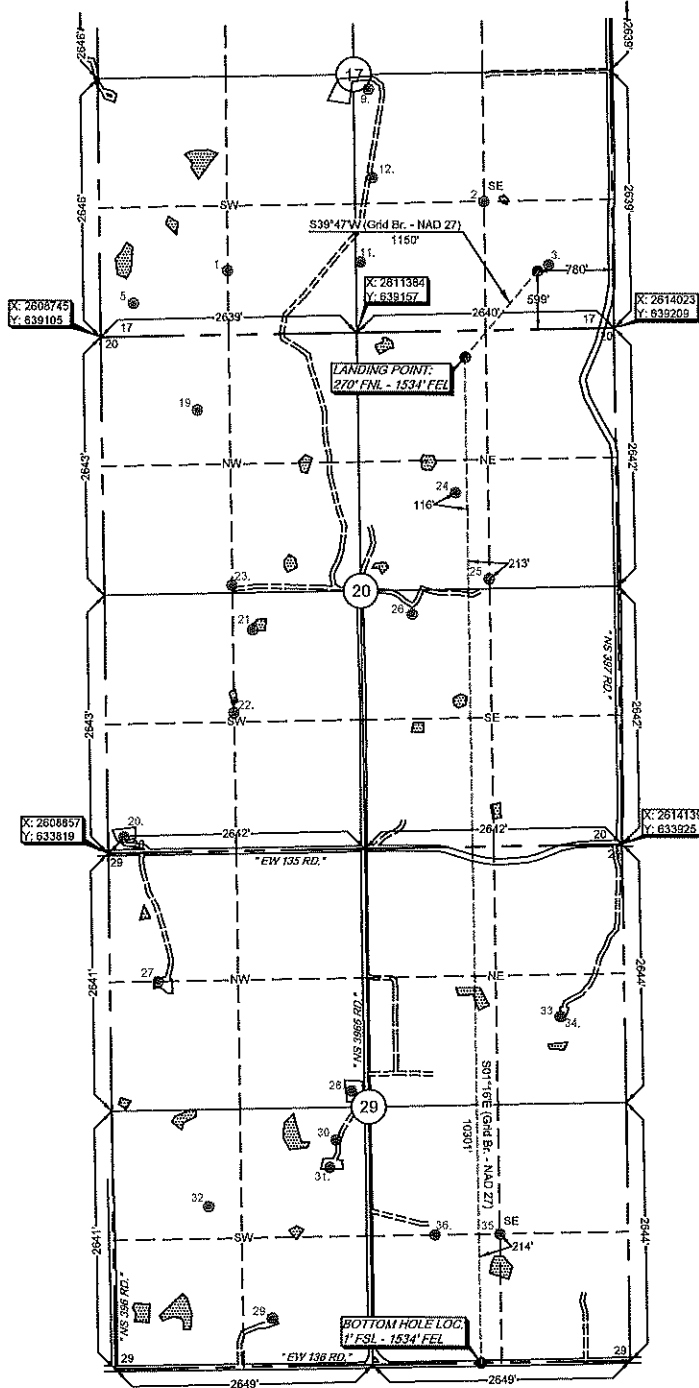
Operator: TRINITY OPERATING
Lease Name and No. : BELLE #4-20/29H
Footage : 599' FSL - 780' FEL GR. ELEVATION : 664'
Section: 17 Township: 7N Range: 13E I.M.
County : Pittsburg State of Oklahoma
Terrain at Loc. : Location fell in an open, flat pasture.

121-24817



1"=1500'
GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°04'27.45"N
Lon: 95°57'01.77"W
X: 2613231
Y: 639792
Landing Point Loc.:
Lat: 35°04'18.86"N
Lon: 95°57'10.83"W
X: 2612495
Y: 638909
Bottom Hole Loc.:
Lat: 35°02'36.97"N
Lon: 95°57'10.61"W
X: 2612722
Y: 628610

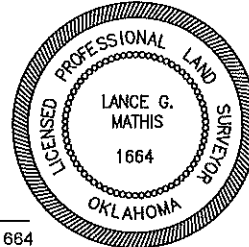


Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is identified. GPS data is observed from RTK - GPS. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 07/24/17
OK LPLS 1664



Invoice #7230-A
Date Staked : 07/03/17 By : H.S.
Date Drawn : 07/05/17 By : P.B.
Add LP & BH: 07/21/17 By : C.K.