

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237590000

Completion Report

Spud Date: August 27, 2017

OTC Prod. Unit No.: 01122283800000

Drilling Finished Date: September 19, 2017

1st Prod Date: December 02, 2017

Completion Date: December 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIGER 24-16N-11W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 24 16N 11W
NW SW SE SE
383 FSL 1250 FEL of 1/4 SEC
Derrick Elevation: 1520 Ground Elevation: 1497

First Sales Date: 12/02/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664838	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	65	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1498		685	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9140		395	6167
PRODUCTION	5 1/2	23	P-110EC	14885		1950	7138

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14892

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14791	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2018	MISSISSIPPIAN	461	42.5	1672	3626	1195	FLOWING		54/64	3065

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
664093	640

Perforated Intervals

From	To
10530	14746

Acid Volumes

NO ACID

Fracture Treatments

FRAC WITH 179,311 BBLS FRAC FLUID

FRAC WITH 11,016,107 LBS. PROPPANT

Formation	Top
MISSISSIPPIAN	10439

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 16N RGE: 11W County: BLAINE

SW NE NE NE

507 FNL 435 FEL of 1/4 SEC

Depth of Deviation: 10046 Radius of Turn: 323 Direction: 11 Total Length: 4523

Measured Total Depth: 14892 True Vertical Depth: 10266 End Pt. Location From Release, Unit or Property Line: 435

FOR COMMISSION USE ONLY

Status: Accepted

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