

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 037 29392

Approval Date: 02/26/2018  
Expiration Date: 08/26/2018

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 09 Twp: 15N Rge: 10E County: CREEK  
SPOT LOCATION:  NW  NW  SW  NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1247 165

Lease Name: SUDS-PETROLIA Well No: 1-A Well will be 165 feet from nearest unit or lease boundary.  
Operator Name: ROCKDALE RESOURCES CORPORATION Telephone: 8329410011 OTC/OCC Number: 23754 0

ROCKDALE RESOURCES CORPORATION  
710 N POST OAK RD STE 512  
HOUSTON, TX 77024-3840

KRUMME OIL  
P.O. BOX 749  
BRISTOW OK 74010

Formation(s) (Permit Valid for Listed Formations Only):

| Name           | Depth | Name      | Depth |
|----------------|-------|-----------|-------|
| 1 CHECKERBOARD | 660   | 6 BOOCH   | 2490  |
| 2 CLEVELAND    | 740   | 7 DUTCHER | 2650  |
| 3 SKINNER      | 1780  | 8         |       |
| 4 RED FORK     | 1950  | 9         |       |
| 5 BARTLESVILLE | 2200  | 10        |       |

Spacing Orders: 584376

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3350

Ground Elevation: 0

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1800 Average: 1200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: NELLIE BLY/HOGSHOOTE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

037 29392 SUDS-PETROLIA 1-A

| Category             | Description   |
|----------------------|---|
| HYDRAULIC FRACTURING | <p>2/12/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| SPACING              | <p>2/15/2018 - G57 - FORMATIONS UNSPACED (CCKB, CLVD, SKNR, RDFK, BRVL, BOCH); LEASE OUTLINE 160-ACRES NE4 9-15N-10E</p>  |
| SPACING - 584376     | <p>2/23/2018 - G57 - (UNIT) 9-15N-10E EST SLICK UNIT DUTCHER SAND WEST</p>  |

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