

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049251060000

Completion Report

Spud Date: February 17, 2017

OTC Prod. Unit No.: 049-222309-0-0000

Drilling Finished Date: March 29, 2017

1st Prod Date: September 29, 2017

Completion Date: September 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 2H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W
 SW NW NW NE
 579 FNL 2314 FEL of 1/4 SEC
 Latitude: 34.72323 Longitude: -97.62308
 Derrick Elevation: 1189 Ground Elevation: 1165

First Sales Date: 9-29-17

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662453	

Increased Density	
Order No	
662403	
662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1496		415	SURF
PRODUCTION	5.5	20#	P-110	24533		3230	98

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24534

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2017	WOODFORD	471	40	4288	9104	860	FLOWING	1000	35	2000

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
612875	640
658538	640
662452	MULTIUNIT

Perforated Intervals

From	To
14209	24345

Acid Volumes

15% HCL = 533 BBLS.

Fracture Treatments

TOTAL FLUIDS - 369,387 BBLS
TOTAL PROPPANT - 14,941,342 LBS.

Formation	Top
WOODFORD	13785

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NE

56 FNL 988 FEL of 1/4 SEC

Depth of Deviation: 13600 Radius of Turn: 319 Direction: 5 Total Length: 10136

Measured Total Depth: 24534 True Vertical Depth: 13460 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

1138393

Status: Accepted