

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251050000

Completion Report

Spud Date: February 22, 2017

OTC Prod. Unit No.: 049-222307-0-0000

Drilling Finished Date: May 23, 2017

1st Prod Date: September 29, 2017

Completion Date: September 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 4H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W
SW NW NW NE
607 FNL 2342 FEL of 1/4 SEC
Latitude: 34.72316 Longitude: -97.62318
Derrick Elevation: 1190 Ground Elevation: 1166

First Sales Date: 9/29/17

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662454	

Increased Density	
Order No	
662403	
662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1502		415	SURF
PRODUCTION	5 1/2"	20#	P-110	24730		3215	12456

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2017	WOODFORD	795	61	8341	10492	845	FLOWING	1000	42	150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658538	640
612875	640
663281	MULTIUNIT

Perforated Intervals

From	To
14658	24531

Acid Volumes

15% HCL = 546 BBLs.

Fracture Treatments

TOTAL FLUIDS = 372,162 BBLs.
TOTAL PROPPANT = 129,389 LBS.

Formation	Top
WOODFORD	13998

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NW NW NW NE

52 FNL 2326 FEL of 1/4 SEC

Depth of Deviation: 13797 Radius of Turn: 523 Direction: 1 Total Length: 9873

Measured Total Depth: 24730 True Vertical Depth: 13607 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted