

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250430000

Completion Report

Spud Date: December 02, 2016

OTC Prod. Unit No.:

Drilling Finished Date: December 27, 2016

1st Prod Date: May 17, 2017

Completion Date: May 16, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMBS 19-18-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 19 20N 16W
 NW NW NE NE
 200 FNL 1070 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 05/23/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659389	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150			SURFACE
SURFACE	9 5/8	36	J-55 LT&C	798		450	SURFACE
INTERMEDIATE	7	26	P-110 CDC	9495		290	4906
PRODUCTION	4 1/2	13.5	P-110 BT&C	14419		500	7080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14419

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14400	10K HALLIBURTON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 12, 2017	MISSISSPPIAN	346	37.9	1698	4907	1620	FLOWING	1800	40/64	700

Completion and Test Data by Producing Formation

Formation Name: MISSISSPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658187	640

Perforated Intervals

From	To
9560	14378

Acid Volumes

2,750 BBLS HCL 15%

Fracture Treatments

6,900,894 LBS PROPPANTS 237,797 BBLS SLICKWATER
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Formation	Top
MISSISSIPPIAN	8267

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. THE EXHIBIT PRESENTED IN THE HEARING HAS THE WRONG LAST PERFORATION AND THE SURFACE LOCATION IS ALSO IN ERROR ON THE EXHIBIT OPERATOR STATED THESE WELL BE FIXED SO IT WILL REFLECT WHAT IS ON THIS 1002A.

Lateral Holes

Sec: 18 TWP: 20N RGE: 16W County: MAJOR

NW NW NE NE

132 FNL 1077 FEL of 1/4 SEC

Depth of Deviation: 8750 Radius of Turn: 324 Direction: 360 Total Length: 5318

Measured Total Depth: 14419 True Vertical Depth: 9257 End Pt. Location From Release, Unit or Property Line: 132

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Status: Accepted