

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049251040000

**Completion Report**

Spud Date: February 20, 2017

OTC Prod. Unit No.: 049-222308

Drilling Finished Date: April 27, 2017

1st Prod Date: September 29, 2017

Completion Date: September 22, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 3H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W  
 SW NW NW NE  
 593 FNL 2328 FEL of 1/4 SEC  
 Latitude: 34.7232 Longitude: -97.62313  
 Derrick Elevation: 1189 Ground Elevation: 1165

First Sales Date: 09/29/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663280	

Increased Density	
Order No	
662403	
662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1498		415	SURFACE
PRODUCTION	5 1/2"	20#	P-110	24535		3215	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24359**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2017	WOODFORD	621	59	5874	9459	539	FLOWING	1000	42	100

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
662366	MULTIUNIT
612875	640
658538	640

**Perforated Intervals**

From	To
14209	24392

**Acid Volumes**

15% HCL = 560 BBLs

**Fracture Treatments**

TOTAL FLUIDS = 385,309 BBLs  
TOTAL PROPPANT = 14,856,345 LBS PROPPANT

Formation	Top
WOODFORD	13880

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NE NE NW NE

54 FNL 1592 FEL of 1/4 SEC

Depth of Deviation: 13565 Radius of Turn: 715 Direction: 360 Total Length: 10183

Measured Total Depth: 24539 True Vertical Depth: 13467 End Pt. Location From Release, Unit or Property Line: 54

**FOR COMMISSION USE ONLY**

1138220

Status: Accepted