

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250370000

Completion Report

Spud Date: October 03, 2016

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2016

1st Prod Date: April 04, 2017

Completion Date: March 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUMSEY TRUST 36-1H

Purchaser/Measurer: TARGA

Location: MAJOR 36 21N 16W
 NW NE NW NE
 135 FNL 1861 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/07/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664303	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55	796		450	SURFACE
INTERMEDIATE	7	26	P-110 LT&C	9096		275	4780
PRODUCTION	4.50	13.5	P-110 BT&C	13686		460	7934

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13686

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13663	10K HALLIBURTON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2017	MISSISSPPIAN	330	42.9	1692	5127	1588	FLOWING	1000	44/64	500

Completion and Test Data by Producing Formation

Formation Name: MISSISSPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
657040	640

Perforated Intervals

From	To
9150	13619

Acid Volumes

2,556.9 BBL HCL 15%

Fracture Treatments

6,625,553 LBS PROPPANTS 232,409.7 BBL SLICKWATER

Formation	Top
MISSISSIPPIAN	7901

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 21N RGE: 16W County: MAJOR

SW SE SW SE

99 FSL 1865 FEL of 1/4 SEC

Depth of Deviation: 8240 Radius of Turn: 374 Direction: 180 Total Length: 5022

Measured Total Depth: 13686 True Vertical Depth: 9093 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

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Status: Accepted