

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35043234970001

**Completion Report**

Spud Date: January 30, 2017

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 2017

1st Prod Date: October 13, 2017

Completion Date: October 08, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: REAY 1-36-1H

Purchaser/Measurer: TARGA

Location: DEWEY 1 18N 14W  
 N2 N2 NE NE  
 200 FNL 660 FEL of 1/4 SEC  
 Derrick Elevation: 1741 Ground Elevation: 1721

First Sales Date: 10/13/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663230	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375	48	J-55 LT&C	849		870	SURFACE
INTERMEDIATE	9.625	40	P-110 BT&C	8456		475	5257
INTERMEDIATE	7"	26	P-110 GBCD	9772		295	7078
PRODUCTION	4.50	13.5	P-110 BT&C	14695		500	9604

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14695**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISSISSIPPI LIME	175	45.2	2154	12308	2700	FLOWING	1550	34/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
662307	640

**Perforated Intervals**

From	To
9850	14621

**Acid Volumes**

120,372 GALS HCL 15%

**Fracture Treatments**

7,200,740 LBS PROPPANTS  
11,588,094 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	9563

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. OPERATOR REPORTED THE EXHIBIT FOR THE HEARING TO THE FINAL LOCATION EXCEPTION IS WRONG ON THE MEASURED DEPTH OF THE LAST PERFORATION AND THIS 1002A IS CORRECT.

**Lateral Holes**

Sec: 36 TWP: 19N RGE: 14W County: DEWEY

NW NE NE NE

108 FNL 631 FEL of 1/4 SEC

Depth of Deviation: 8990 Radius of Turn: 477 Direction: 360 Total Length: 5364

Measured Total Depth: 14695 True Vertical Depth: 9563 End Pt. Location From Release, Unit or Property Line: 108

**FOR COMMISSION USE ONLY**

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Status: Accepted