

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250330000

Completion Report

Spud Date: August 18, 2016

OTC Prod. Unit No.: 09321821200000

Drilling Finished Date: September 13, 2016

1st Prod Date: November 24, 2016

Completion Date: December 28, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SONDRA 8-1H

Purchaser/Measurer: TARGA

Location: MAJOR 8 20N 16W
S2 S2 SW SE
200 FSL 1980 FEL of 1/4 SEC
Latitude: 36.21706773 Longitude: -98.927122351
Derrick Elevation: 1729 Ground Elevation: 1709

First Sales Date: 12/29/2016

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
647956	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	
SURFACE	9.625	36	J-55 LT&C	799		460	SURFACE
INTERMEDIATE	7	26	P-110 LT&C	9654		320	4804
PRODUCTION	4.5	13.5	P-110 BT&C	13968		460	8422

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13960

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13968	10K HALLIBURTON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2017	MISSISSIPPIAN	91	38.5	669	7351	1014	FLOWING	400	64/64	520

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
645671	640
658303	NPT

Perforated Intervals

From	To
9700	13925

Acid Volumes

2,384.5 BBLS 15% HCL

Fracture Treatments

6,075,409 LBS PROPPANT,
SLICKWATER 265,951.5 BBL

Formation	Top
MISSISSIPPIAN	8200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THE WELL APPEARS TO HAVE VIOLATED THE INTERIM LOCATION EXCEPTION ON THE TERMINUS THIS WILL BE DEALT WITH IN THE FINAL HEARING.

Lateral Holes

Sec: 8 TWP: 20N RGE: 16W County: MAJOR

NE NW NW NE

121 FNL 1985 FEL of 1/4 SEC

Depth of Deviation: 8631 Radius of Turn: 573 Direction: 360 Total Length: 4944

Measured Total Depth: 13960 True Vertical Depth: 9353 End Pt. Location From Release, Unit or Property Line: 121

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Status: Accepted