

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250420001

Completion Report

Spud Date: October 31, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 2016

1st Prod Date: March 13, 2017

Completion Date: March 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLENBACK 31-30-1H

Purchaser/Measurer: TARGA

Location: MAJOR 31 21N 16W
N2 NE NW NE
200 FNL 1650 FEL of 1/4 SEC
Derrick Elevation: 1818 Ground Elevation: 1798

First Sales Date: 3/20/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659385	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	
CONDUCTOR	13.375	48	J-55 LT&C	400		685	SURFACE
SURFACE	9.625	36	J-55 LT&C	798		450	SURFACE
INTERMEDIATE	7"	26	P-110 LT&C	8903		265	5818
PRODUCTION	4.50	13.50	P-110 BT&C	14029		470	8024

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14029

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13996	10K HALLIBURTON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2017	MISSISSIPPIAN	181	33.47	1320	7292	1293	FLOWING	250	36/64"	625

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
657143	640

Perforated Intervals

From	To
8988	13970

Acid Volumes

122,371 GALS HCL 15%

Fracture Treatments

7,170,228 LBS PROPPANT
9,759,064 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	7800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 21N RGE: 16W County: MAJOR

N2 NE NW NE

72 FNL 1767 FEL of 1/4 SEC

Depth of Deviation: 8273 Radius of Turn: 600 Direction: 360 Total Length: 5377

Measured Total Depth: 14029 True Vertical Depth: 8763 End Pt. Location From Release, Unit or Property Line: 72

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Status: Accepted