

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250350000

Completion Report

Spud Date: September 07, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 30, 2016

1st Prod Date: January 24, 2017

Completion Date: January 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTERS 13-1H

Purchaser/Measurer: TARGA

Location: MAJOR 13 20N 15W
SW SE SW SE
200 FSL 1680 FEL of 1/4 SEC
Latitude: 36.202849225 Longitude: -98.748332491
Derrick Elevation: 1779 Ground Elevation: 1759

First Sales Date: 01/27/2017

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663684	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	
SURFACE	9.625	36	J-55 LT&C	803		460	SURFACE
INTERMEDIATE	7"	26	P-110 LT&C	9182		280	3091
PRODUCTION	4.50	13.50	P-110 BT&C	13595		425	6696

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13595

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13590	10K COMPOSITE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2017	MISSISSIPPIAN LIME	309	34.6	582	1883	2204	FLOWING	850	34/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: OIL

Spacing Orders

Order No	Unit Size
141045	640
653145	640

Perforated Intervals

From	To
9250	13532

Acid Volumes

101,052 GALS HCL 15%

Fracture Treatments

6,035,340 LBS PROPPANT
9,607,583 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN LIME	8900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 20N RGE: 15W County: MAJOR

NW NE NW NE

104 FNL 1691 FEL of 1/4 SEC

Depth of Deviation: 8265 Radius of Turn: 600 Direction: 360 Total Length: 4957

Measured Total Depth: 13595 True Vertical Depth: 8883 End Pt. Location From Release, Unit or Property Line: 104

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Status: Accepted