

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073249620001

Completion Report

Spud Date: August 07, 2014

OTC Prod. Unit No.: 073-214488

Drilling Finished Date: August 31, 2014

1st Prod Date: September 30, 2014

Amended

Completion Date: September 23, 2014

Amend Reason: CORRECT PERFORATION DEPTHS

Drill Type: HORIZONTAL HOLE

Well Name: E HENNESSEY UNIT 224H-O

Purchaser/Measurer:

Location: KINGFISHER 6 18N 6W
NE NE NW NE
165 FNL 1270 FWL of 1/4 SEC
Latitude: 36.0726308 Longitude: -97.876187333
Derrick Elevation: 1149 Ground Elevation: 1134

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			65		10	SURFACE
SURFACE	9 5/8	36	LSSTC	442		350	SURFACE
PRODUCTION	7	26	P-110	6677		175	5840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	3907	0	341	6552	10459

Total Depth: 10462

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2014	OSWEGO	80	41.3	110	1375	295	FLOWING		OPEN	100

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
61709	UNIT

Perforated Intervals

From	To
6552	10232

Acid Volumes

4,000 GALLONS 15% NEFE HCL, 162,204 GALLONS 15% NEFE HCL

Fracture Treatments

58,452 BARRELS SLICK WATER, 636,739 POUNDS 30/50 SAND

Formation	Top
CHECKERBOARD	6099
BIG LIME	6300
2ND OSWEGO	6362
3RD OSWEGO	6401
4TH OSWEGO	6435

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 18N RGE: 6W County: KINGFISHER

SE NE SW SE

810 FSL 1271 FWL of 1/4 SEC

Depth of Deviation: 5750 Radius of Turn: 1188 Direction: 180 Total Length: 3524

Measured Total Depth: 10462 True Vertical Depth: 6429 End Pt. Location From Release, Unit or Property Line: 810

FOR COMMISSION USE ONLY

1138530

Status: Accepted

API NO. 073-24962
 OTC PROD. UNIT NO. 073-214488

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JAN 05 2018

OKLAHOMA CORPORATION COMMISSION
 840 Acres

ORIGINAL
 AMENDED (Reason)

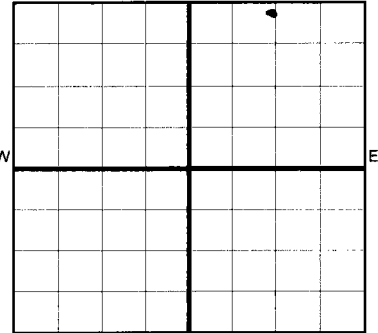
Correct perforation depths

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8/7/2014
 DRLG FINISHED DATE 8/31/2014
 DATE OF WELL COMPLETION 9/23/2014
 1st PROD DATE 9/30/2014
 RECOMP DATE
 Longitude (if known) 97.876187333

COUNTY Kingfisher SEC 6 TWP 18N RGE 6W
 LEASE NAME East Hennessey Unit
 NE 1/4 NE 1/4 NW 1/4 NE 1/4 165' FNL
 ELEVATION 1149' KE Ground 1134'
 OPERATOR Hinkle Oil & Gas, Inc.
 ADDRESS 5600 N. May Avenue, Suite 295
 CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"			65'		10 yds	Surf.	
SURFACE	9 5/8"	36#	lsstc	442'		350	Surf.	
INTERMEDIATE								
PRODUCTION	7"	26#	P110	6677'		175	5840'	
LINER	4 1/2"	11.6#	P110	6552'-10,459'		341	6552'	
							TOTAL DEPTH	10,462'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 OSWIG*

FORMATION	Oswego							
SPACING & SPACING ORDER NUMBER	61709 (unit)							Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	6552'-10,232'							
ACID/VOLUME	4000 Gal. 15% NE-Fe-HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	58452 Bbl. Sl.Wtr 636739# 30/50 Sand 162204 Gal. 15% NE-Fe-HCL							

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/5/2014				
OIL-BBL/DAY	80				
OIL-GRAVITY (API)	41.3				
GAS-MCF/DAY	110				
GAS-OIL RATIO CU FT/BBL	1375				
WATER-BBL/DAY	295				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	100				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. A. Hinkle
 SIGNATURE NAME (PRINT OR TYPE) Bruce A. Hinkle
 5600 N. May Avenue, Suite 295 Oklahoma City OK 73112
 ADDRESS CITY STATE ZIP
 DATE 1/5/2018 PHONE NUMBER 405-848-0924
 EMAIL ADDRESS Laurahinkle@hoagi.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard	6099'
Big Lime	6300'
2nd Oswego	6362'
3rd Oswego	6401'
4th Oswego	6435'

LEASE NAME East Hennessey Unit WELL NO. 224H-O

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run _____

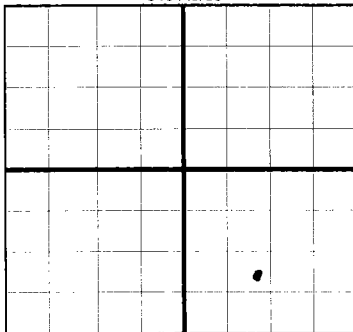
Was CO₂ encountered? _____ yes no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below

Other remarks:

640 Acres

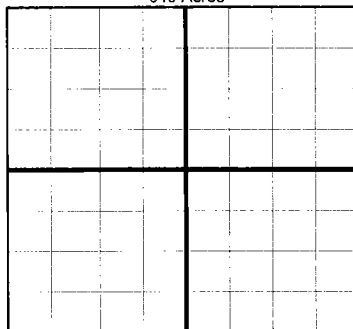


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			FSL	FWL			
6	18N	6W	Kingfisher	SE 1/4	SW 1/4	180° 810'	1271'			
Spot Location				NE SW	SW SE	180° 810'	1320'			
Depth of Deviation				5750'	Radius of Turn	1188'	Direction	180 South	Total Length	3524'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
				10,462'		6429'		180° 810'		

LATERAL #2

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY			FSL	FWL			
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				