

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35141204520002

Completion Report

Spud Date: October 09, 2012

OTC Prod. Unit No.:

Drilling Finished Date: October 17, 2012

Amended

1st Prod Date: November 30, 2012

Amend Reason: CONVERT TO INJECTION

Completion Date: November 29, 2012

Recomplete Date: October 30, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JOHN HORTON 2

Purchaser/Measurer:

Location: TILLMAN 11 3S 19W
SW NE NW NE
418 FNL 1674 FEL of 1/4 SEC
Derrick Elevation: 1252 Ground Elevation: 1246

First Sales Date:

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390
HOUSTON, TX 77024-2851

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	208		175	SURFACE
PRODUCTION	5 1/2	17	J-55	5062		250	2298

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5062

Packer	
Depth	Brand & Type
4918	ARROWSET

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: STRAWN

Code: 404STRN

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4943	4960

Acid Volumes

1,500 GALLONS 10%

Fracture Treatments

NONE

Formation	Top
T / CANYON	3350
T / STRAWN	4170

Were open hole logs run? Yes

Date last log run: October 16, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1802100011

FOR COMMISSION USE ONLY

Status: Accepted

1138528

RECEIVED

Form 1002A Rev. 2009

JAN 04 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 141 - 20452
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

ORIGINAL
 AMENDED (Reason) Convert to Injection

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 10/9/2012
DRLG FINISHED DATE 10/17/2012

If directional or horizontal, see reverse for bottom hole location.

DATE OF WELL COMPLETION 11/29/2012

COUNTY TILLMAN SEC 11 TWP 3S RGE 19W

1st PROD DATE 11/30/2012

LEASE NAME JOHN HORTON WELL NO. 2

RECOMP DATE 10/30/2017

SW 1/4 NE 1/4 NW 1/4 NE 1/4 1/4 SEC 418 1/4 SEC 1674

ELEVATION 1252 Ground 1246 Latitude (if known)

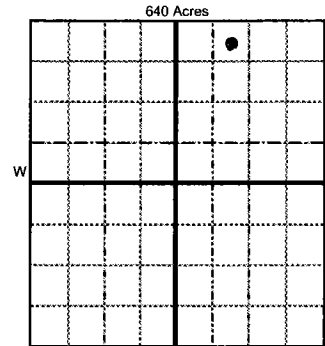
Longitude (if known)

OPERATOR NAME AC OPERATING COMPANY LLC

OTC/OCC OPERATOR NO. 23061

ADDRESS 952 ECHO LANE, STE. 390

CITY HOUSTON STATE TX ZIP 77024-2851



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER INCREASED
DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	24#	K-55	208		175	<i>Surface per 1002C</i>
INTERMEDIATE							
PRODUCTION	5-1/2	17#	J-55	5,062		250	2,298
LINER							
						TOTAL DEPTH	5,062

PACKER @ 4,918 BRAND & TYPE ArrowSet PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION *404 STRN*

FORMATION	Strawn						<i>No Frac</i>
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection						
	4943 - 4960						
PERFORATED INTERVALS							
ACID/VOLUME	1500 gal. 10%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165-10-17-7) Gas Purchaser/Measurer
OR
 Oil Allowable (165-10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSUR	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

I certify that the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tal Oden Tal Oden Oil & Gas Consulting LLC 1/4/18 405-819-1763
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 11809 CENTURY DR. OKC OK 73162 tal@todenllc.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JOHN HORTON WELL NO. 2

NAMES OF FORMATIONS	TOP
T/CANYON	3,350
T/STRAWN	4,170

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/16/12

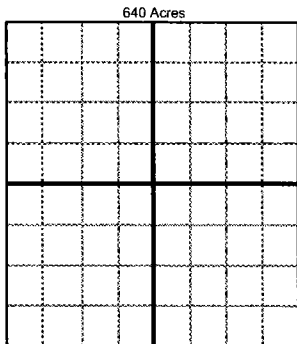
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

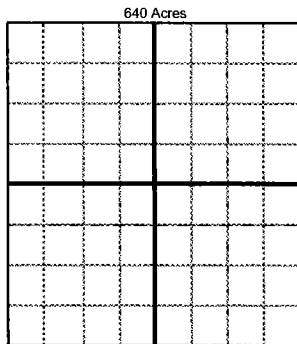
Other remarks: wic Permit 1802100011



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	