

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238200000

**Completion Report**

Spud Date: November 27, 2017

OTC Prod. Unit No.:

Drilling Finished Date: December 15, 2017

1st Prod Date:

Completion Date: December 14, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: BRIDGER CREEK SWD 1

Purchaser/Measurer:

Location: BLAINE 30 16N 12W  
NE NW NW NW  
220 FNL 420 FWL of 1/4 SEC  
Latitude: 35.7169 Longitude: -98.54195  
Derrick Elevation: 0 Ground Elevation: 1695

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383  
PO BOX 354  
111 S MAIN  
BOOKER, TX 79005-0354

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			485		220	SURFACE
PRODUCTION	7			5450		730	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5500**

Packer	
Depth	Brand & Type
3109	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

3150

4820

**Acid Volumes**

5,000 GALLONS 15% HCL

**Fracture Treatments**

N/A

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

4895

5325

**Acid Volumes**

ACIDIZED WITH WOLFCAMPIAN

**Fracture Treatments**

N/A

Formation	Top
WOLFCAMPIAN	3450
VIRGILIAN	4810

Were open hole logs run? No

Date last log run: December 11, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

UIC PERMIT NUMBER 1800070026

**FOR COMMISSION USE ONLY**

1138527

Status: Accepted

API NO. 011-23820  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

JAN 04 2018

OKLAHOMA CORPORATION COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED (Reason)

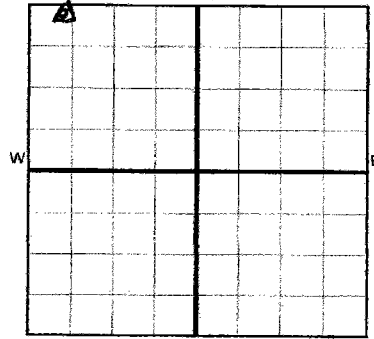
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Blaine	SEC	30	TWP	16N	RGE	12W	SPUD DATE	11/27/2017
LEASE NAME	Bridger Creek SWD			WELL NO.	1			DRLG FINISHED DATE	12/15/2017
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FSC OF 1/4 SEC 200 2400			FWL OF 1/4 SEC	420			DATE OF WELL COMPLETION	12/16/2017
ELEVATION Derrick FL	Ground	1695	Latitude (if known)	35.7169			1st PROD DATE	N/A	
OPERATOR NAME	Overflow Energy, LLC			OTC/OCC OPERATOR NO	22383				
ADDRESS	PO Box 354								
CITY	Booker	STATE	TX	ZIP	79005				



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8"			485'		220	Surface	
INTERMEDIATE								
PRODUCTION	7"			5450'		730	Surface	
LINER								
							TOTAL DEPTH	5500'

PACKER @ 3,109 BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE  
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Wolfcampian	Wolfcampian	Virgilian	Virgilian	No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.	Comm. Disp.	Comm. Disp.	Comm. Disp.	
PERFORATED INTERVALS	3150-3155	3914-3924	4285-4295	4895-4995	5295-5325	
	3515-3535	4145-4165	4490-4510	5090-5100		
	3670-3720	4230-4250	4800-4820	5180-5190		
ACID/VOLUME	5000 gallons	of 15%	HCL	across	all zones	
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Greg Maier*  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 PO Box 354 Booker TX 79005 12/27/2017 806-658-7832  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS  
 gmmaier57@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bridger Creek WELL NO. 1

NAMES OF FORMATIONS	TOP
Wolfcampian	3,450
Virgilian	4,810

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12/11/2017 (RCBL)

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

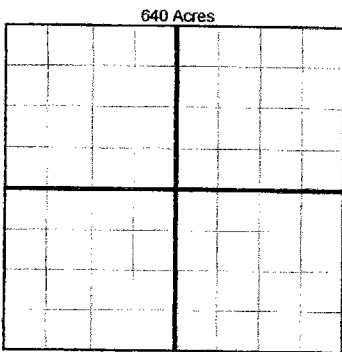
Other remarks: WIC Permit 1800070026

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

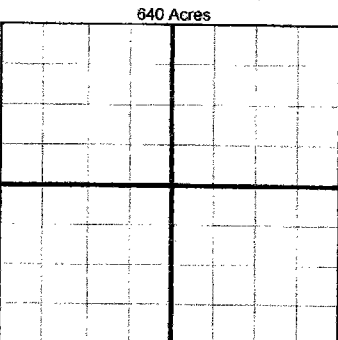
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length		FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length		FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length		FWL	