

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139230850003

Completion Report

Spud Date: December 01, 1999

OTC Prod. Unit No.: 1391052570000

Drilling Finished Date: December 15, 1999

Amended

1st Prod Date: June 21, 2000

Amend Reason: RECOMPLETION

Completion Date: December 31, 1999

Recomplete Date: August 16, 2017

Drill Type: STRAIGHT HOLE

Well Name: JONES 13-1

Purchaser/Measurer:

Location: TEXAS 13 1N 12E CM
 C NE NE NE
 2310 FSL 2310 FWL of 1/4 SEC
 Latitude: 36.55817 Longitude: -101.70925
 Derrick Elevation: 3395 Ground Elevation: 3383

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
 DALLAS, TX 75240-7312

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
670776

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1740		560	SURFACE
PRODUCTION	4 1/2	10.5	J-55	7000		545	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2017	MARMATON						SHUT-IN			
Aug 20, 2017	CHEROKEE						SHUT-IN			
Aug 20, 2017	COUNCIL GROVE						SHUT-IN			
Aug 20, 2017	MORROW						SHUT-IN			

Completion and Test Data by Producing Formation

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3363	3370

Acid Volumes

2000 GALS 15% HCL ORIGINAL TREATMENT, NOTHING NEW

Fracture Treatments

NONE

Formation Name: MARMATON

Code: 404MRMN

Class: DRY

Spacing Orders

Order No	Unit Size
444396	640
445046	NPT

Perforated Intervals

From	To
5366	5374

Acid Volumes

2000 GALS 15% HCL ORIGINAL TREATMENT, NOTHING NEW

Fracture Treatments

NONE

Formation Name: CHEROKEE

Code: 404CHRK

Class: DRY

Spacing Orders

Order No	Unit Size
444396	640
445046	NPT

Perforated Intervals

From	To
5812	5826

Acid Volumes

MIRU CHAOSLAND ACID TRUCK, PUMP 2500 GAL. 15% ACID W/ ADDITIVES & 60 BIO BALLS EVENLY SPACED & 28 BBLs 2% KCL FLUSH WITH 1/2 LB BIOCIDES AS FOLLOWS; PUMP 3.5 BPM, START DROPPING BIO BALLS AFTER 15 BBLs GONE, DROP 1 BALL EVERY 31.5 GAL. OF ACID, LOADED TBG W/ 23 BBLs, PRESSURE UP & BROKE PRESSURE @ 1300PSI TO 0PSI, TREAT WELL 5 BPM @ 800PSI, AFTER 70 BBLs GONE, PRESSURE SPIKED UP TO 900PSI, SLOWED RATE DOWN TO 4 1/2 BPM @ 800PSI, TBG ON AN INSTANT VACCUM AFTER PUMPING. RDMO CHAOSLANF ACID TRUCK

Fracture Treatments

NONE

Formation Name: MORROW

Code: 402MRRW

Class: DRY

Spacing Orders

Order No	Unit Size
444396	640
445046	NPT

Perforated Intervals

From	To
6766	6778

Acid Volumes

MIRU HEATWAVES ACID TRUCK, PUMP 1500 GAL.7.5% HCLW

Fracture Treatments

NONE

Formation	Top
CHASE	2668
COUNCIL GROVE	3118
SHAWNEE	3708
HEEBNER	4382
LANSING	4512
MARMATON	5410
CHEROKEE	5650
MORROW	6280
MISSISSIPPI	6798

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE ATTACHED DAILY SUMMARY

FOR COMMISSION USE ONLY

1138550

Status: Accepted