

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35137200220002

Completion Report

Spud Date: April 18, 1966

OTC Prod. Unit No.:

Drilling Finished Date: May 18, 1966

Amended

1st Prod Date: May 24, 1966

Amend Reason: RETURN TO ACTIVE STATUS

Completion Date: June 09, 1966

Recomplete Date: November 22, 2017

Drill Type: STRAIGHT HOLE

Well Name: HUMPHREYS UNIT 9

Purchaser/Measurer:

Location: STEPHENS 14 1S 5W
 S2 NW NW NE
 480 FNL 330 FWL of 1/4 SEC
 Latitude: 34.412361 Longitude: -97.68534
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
 PO BOX 2249
 811 6TH ST
 WICHITA FALLS, TX 76307-2249

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|---|--|
| Order No | |
| There are no Location Exception records to display. | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8.625 | 28 | H-40 | 453 | | 425 | SURFACE |
| PRODUCTION | 5.5 | 14 | J-55 | 5477 | | 700 | |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5495

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 5365 | CIBP |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 22, 2017 | HUMPHREYS | 3 | 21.5 | | | 100 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: HUMPHREYS

Code: 401HMPR

Class: OIL

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 5214 | 5324 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| | |
|------------------|------------|
| Formation | Top |
|------------------|------------|

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| CIBP @ 5365 HAS 2 SX CMT, SET IN 1976 PLUGGING OFF DEEPER PERFS 5373 TO 5388. PERFS ADDED IN 07/1967: 5214-5222; 5280-5300 |

FOR COMMISSION USE ONLY

| | |
|------------------|---------|
| Status: Accepted | 1138235 |
|------------------|---------|