

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087204130001

Completion Report

Spud Date: November 21, 1978

OTC Prod. Unit No.:

Drilling Finished Date: December 21, 1978

Amended

1st Prod Date: February 07, 1979

Amend Reason: ADD ADDITIONAL PERFORATIONS TO OSBORN

Completion Date: February 09, 1979

Recomplete Date: August 28, 2017

Drill Type: STRAIGHT HOLE

Well Name: WOODS UNIT B 1

Purchaser/Measurer:

Location: MCCLAIN 15 7N 4W
 C NW NW
 660 FNL 660 FWL of 1/4 SEC
 Latitude: 35.085464 Longitude: -97.61556
 Derrick Elevation: 1250 Ground Elevation: 1240

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
 DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
145723	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1000		700	SURFACE
PRODUCTION	5 1/2	17	N-80	9623		150	8890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9608	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2017	OSBORNE	2	36	2		2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSBORNE

Code: 404OSBR

Class: OIL

Spacing Orders

Order No	Unit Size
117458	320

Perforated Intervals

From	To
9519	9576
9451	9579

Acid Volumes

M.I.R.U. FLEX CHEM SET PACKER TEST LINES TO 3000# START ACID PUMP 3000 GALLONS OF 15 % HCL INHIBITED AND 400 BALL SEALERS FOLLOWED BY 35 BLS FLUSH 2% KCL CAUGHT PSI WITH 31 BLS ACID IN PUMPING 3 BPM @ 850 # GET ON FLUSH STARTING SEEING GOOD BALL ACTION BETWEEN 1200#- 1500# SHUT DOWN WELL ON VACCUM RIG DOWN FLEX CHEM

Fracture Treatments

NONE

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted	1138548
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