

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35139206340002

Completion Report

Spud Date: March 19, 1974

OTC Prod. Unit No.:

Drilling Finished Date: April 05, 1974

Amended

1st Prod Date: April 20, 1974

Amend Reason: CHANGE STATUS TO TEMPORARY ABANDON

Completion Date: April 24, 1974

Recomplete Date: January 02, 2018

Drill Type: STRAIGHT HOLE

Well Name: CITIES SERVICE B 3

Purchaser/Measurer:

Location: TEXAS 14 4N 13E CM
 C NW NE
 1980 FSL 660 FWL of 1/4 SEC
 Latitude: 36.81883 Longitude: -101.62567
 Derrick Elevation: 3218 Ground Elevation: 3203

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
 DALLAS, TX 75240-7312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1630		800	SURFACE
PRODUCTION	5 1/2	15.5	K-55	6480		350	5958

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6480

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: KEYES

Code: 402KEYS

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
6424	6426

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
KEYES	6424

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

1003A APPROVED 1/2/2018

FOR COMMISSION USE ONLY

Status: Accepted

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