

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35119238670001

**Completion Report**

Spud Date: June 07, 2011

OTC Prod. Unit No.: 119-204737

Drilling Finished Date: June 15, 2011

**Amended**

1st Prod Date: August 25, 2011

Amend Reason: CONVERTED TO INJECTION WELL

Completion Date: August 25, 2011

Recomplete Date: February 15, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: GREINER 2-11

Purchaser/Measurer:

Location: PAYNE 11 18N 2E  
 N2 SW SW SW  
 495 FSL 330 FWL of 1/4 SEC  
 Latitude: 36.043963 Longitude: -97.068188  
 Derrick Elevation: 1018 Ground Elevation: 1006

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500  
 PO BOX 8  
 201 E COTTAGE ST  
 ADA, OK 74821-0008

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	450	2000	250	SURFACE
PRODUCTION	4 1/2	10.5	J-55	4704	2000	120	3950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4724**

Packer	
Depth	Brand & Type
4218	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: SKINNER

Code: 404SKNR

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
4268	4283

**Acid Volumes**

1,000 GALLONS 7 1/2% HCL
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**Fracture Treatments**

NONE
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<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
UIC PERMIT NUMBER 1704870067

**FOR COMMISSION USE ONLY**

Status: Accepted	1138503
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RECEIVED

Form 1002A Rev. 2009

DEC 28 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 119-23867  
OTC PROD UNIT NO. 119-204737

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

ORIGINAL  
 AMENDED (Reason)

Converted to Injection Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 6/07/11  
DRLG FINISHED DATE 6/15/11

COUNTY Payne SEC 11 TWP 18N RGE 02E

DATE OF WELL COMPLETION 8/25/11

LEASE NAME GREINER WELL NO. 2-11

1st PROD DATE 8/25/11

1/4 N2SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 495' FWL OF 1/4 SEC 330'

RECOMP DATE 2/15/17

ELEVATION Derrick FL 1018 Ground 1006' Latitude (if known) 36.043963

Longitude (if known) -97.068188

OPERATOR NAME Roberson Oil Co., Inc.

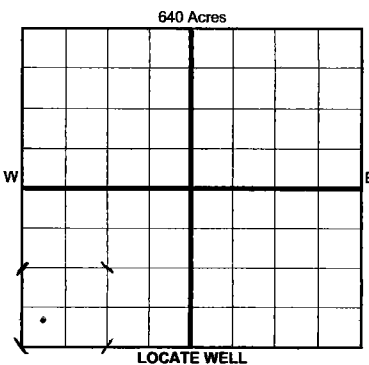
OTC/OCC OPERATOR NO. 19500

ADDRESS PO Box 8

CITY Ada

STATE OK

ZIP 74821



COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	450'	2000	250	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	10.5	J55	4704'	2000	120	3950'
LINER							

PACKER @ 4218' BRAND & TYPE Tension

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4724'

COMPLETION & TEST DATA BY PRODUCING FORMATION

4045KNR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)	
Skinner	40ac. / 37246	Injection	4268-4283'	1000 gals 7 1/2% HCL	None	No New Frac

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date n/a

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE David Roberson, II, President DATE 12/26/17 PHONE NUMBER 580-332-6170  
ADDRESS PO Box 8, Ada, OK 74821 EMAIL ADDRESS ROIL11@yahoo.com

