

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213500002

**Completion Report**

Spud Date: January 11, 2017

OTC Prod. Unit No.: 029-21350-0-00

Drilling Finished Date: March 15, 2017

1st Prod Date: July 12, 2017

Completion Date: May 12, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: LDC 1-23/26H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 13 2N 9E  
 SW SW SW SW  
 328 FSL 225 FWL of 1/4 SEC  
 Derrick Elevation: 763 Ground Elevation: 748

First Sales Date: 07/12/2017

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
 TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
662156

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		180	SURFACE
PRODUCTION	5 1/2	20	P-110	14482		2264	2719

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14476**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2017	WOODFORD	42	45	2500	59524	900	FLOWING		64/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
660619	640
661468	640
662155	MULTIUNIT

**Perforated Intervals**

From	To
7338	14421

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

7,784,357 POUNDS SAND, 337,801 BARRELS FLUID

Formation	Top
WOODFORD	6380

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 26 TWP: 2N RGE: 9E County: COAL

SW SE SE SE

2556 FSL 659 FEL of 1/4 SEC

Depth of Deviation: 5824 Radius of Turn: 1191 Direction: 180 Total Length: 7461

Measured Total Depth: 14476 True Vertical Depth: 6620 End Pt. Location From Release, Unit or Property Line: 659

**FOR COMMISSION USE ONLY**

1138501

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

DEC 28 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 02921350  
OTC PROD UNIT NO. 02921350-0-00

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

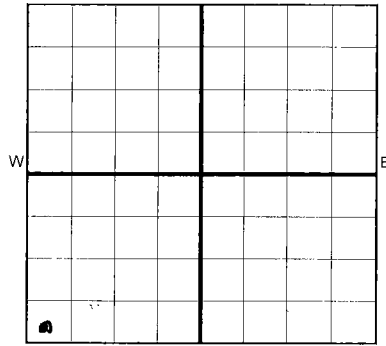
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 1/11/17  
DRLG FINISHED DATE 3/15/17  
DATE OF WELL COMPLETION 5/12/17  
1st PROD DATE 7/12/17  
RECOMP DATE  
Longitude (if known) 96.19.07.43  
OTC/OCC OPERATOR NO. 23443



COUNTY Coal SEC 13 TWP 2N RGE 9E  
LEASE NAME LDC WELL NO. I-23/26H  
SW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 328 FWL OF 1/4 SEC 225  
ELEVATION Derrick FL 763 Ground 748 Latitude (if known) 34.34.13.78  
OPERATOR NAME Canyon Creek Energy  
ADDRESS 2431 E 61st St  
CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 662156 I.O.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	9 5/8"	36#	J55	1000		180	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	14482		2264	2719
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 14476

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	<del>662358</del> 661468 (640) 660619 (640)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	7338 - 14421						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	7,784,357 # sand 337,801 Bbls Fluid						

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Southwest Energy LP  
7/12/2017

INITIAL TEST DATA

INITIAL TEST DATE	7/11/2017		
OIL-BBL/DAY	42		
OIL-GRAVITY ( API)	45		
GAS-MCF/DAY	2500		
GAS-OIL RATIO CU FT/BBL	59,524		
WATER-BBL/DAY	900		
PUMPING OR FLOWING	Flowing		
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE	64/64		
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

C. Daniel Jacobs  
SIGNATURE NAME (PRINT OR TYPE) 12/18/17 9187794956  
DATE PHONE NUMBER  
2431 E. 61st Street Suite 400 Tulsa OK 74136 djacobs@cceok.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS



3/1/18  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

**1016EZ**

API No.: ~~5029213500002~~

**Completion Report**

Spud Date: January 11, 2017

OTC Prod. Unit No.: ~~029-219007~~

Drilling Finished Date: March 15, 2017

029-219007 ✓

1st Prod Date: July 12, 2017

Completion Date: May 12, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: LDC 1-23/26H

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Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
 TULSA, OK 74136-1237

Multifunit:  
 Sec. 13 (SL): -0-  
 Sec. 23: 62.7828% 219007 I  
 Sec. 26: 37.2172% 219007A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662156	

Increased Density	
Order No	
There are no Increased Density records to display.	

Multifunit FO:  
 679153

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	1000		180	SURFACE
PRODUCTION	5 1/2	20	P-110	14482		2264	2719

Liner								
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**Total Depth: 14476**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

2017: 220606 23: 138,503  
 26: 82,103

Initial Test Data

7/11/17

319WDFD

1  
 XMT-shale

*[Signature]*  
 1 of 2

February 07, 2018

*[Handwritten initials]*

*[Handwritten initials]*