

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35067211010000

Completion Report

Spud Date: September 23, 2017

OTC Prod. Unit No.: 067-222631

Drilling Finished Date: October 05, 2017

1st Prod Date: November 13, 2017

Completion Date: November 12, 2017

Drill Type: STRAIGHT HOLE

Well Name: LONDON 1

Purchaser/Measurer:

Location: JEFFERSON 5 4S 4W
 SE NW NW SE
 2220 FSL 560 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
 PO BOX 914
 115 4TH AVE SW
 ARDMORE, OK 73402-0914

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		265		185	SURFACE
PRODUCTION	5 1/2	15.5		2533		125	1700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3222

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 21, 2017	HOXBAR	7	32				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
322162	40

Perforated Intervals

From	To
2428	2431

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
PERMIAN	0
HOXBAR	1050
ARBUCKLE	3150

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138500

Status: Accepted

RECEIVED

DEC 27 2017

OKLAHOMA CORPORATION COMMISSION

API NO. **067 21101**
 OTC PROD.
 UNIT NO. **067-222631**

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

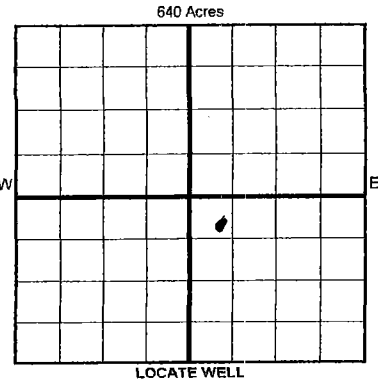
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **9-23-17**
 DRLG FINISHED DATE **10-5-17**
 DATE OF WELL COMPLETION **11-12-17**
 1st PROD DATE **11-13-17**
 RECOMP DATE
 Longitude (if known)

COUNTY **Jefferson** SEC **5** TWP **4S** RGE **4W**
 LEASE NAME **London** WELL NO. **1**
 SE 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC **2220** FWL OF 1/4 SEC **560**
 ELEVATION **Ground** Latitude (if known)
 OPERATOR NAME **The DeHart Company** OTC/OCC OPERATOR NO. **11992**
 ADDRESS **P. O. Box 914**
 CITY **Ardmore** STATE **OK** ZIP **73402**



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION
 ORDER NO.
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8 5/8	23		265		185 surface		
INTERMEDIATE								
PRODUCTION	5 1/2	15.5		2533		125	1700	
LINER								
							TOTAL DEPTH	3222

Per 1002C

Per John DeHart

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

405HXBR

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Hoxbar	627370 40 acres 322162	oil	2428-31	none	none

Per John DeHart

Min Gas Allowable (165:10-17-7)
 OR
 Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
 First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11-21-17
OIL-BBL/DAY	7
OIL-GRAVITY (API)	32
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John DeHart
 SIGNATURE

John DeHart
 NAME (PRINT OR TYPE)

12-26-17 580-223-7792
 DATE PHONE NUMBER

P. O. Box 914 Ardmore OK 73402
 ADDRESS CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME London WELL NO. 1

NAMES OF FORMATIONS	TOP
Permian	surface
Hoxbar	1050
Arbuckle	3150

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no *Per John Dehart*

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				