

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220820000

Completion Report

Spud Date: August 08, 2017

OTC Prod. Unit No.: 087-222722

Drilling Finished Date: August 19, 2017

1st Prod Date: October 16, 2017

Completion Date: October 02, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: JOHNSTON 1

Purchaser/Measurer: ENTERPRISE

Location: MCCLAIN 14 5N 2E
SE SE SE NE
2630 FNL 200 FEL of 1/4 SEC
Derrick Elevation: 999 Ground Elevation: 988

First Sales Date: 10/20/2017

Operator: BROWER OIL & GAS CO INC 12209
PO BOX 2009
505 E MAIN ST
JENKS, OK 74037-2009

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667709	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	X-52	350	2000	224	SURFACE
PRODUCTION	5 1/2	17	N-80	4630	6230	305	2400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4636

Packer	
Depth	Brand & Type
4202	BAKER R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2017	VIOLA	34	27.4				FLOWING	210	7/64	145

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
665812	40

Perforated Intervals

From	To
4220	4226

Acid Volumes

NO

Fracture Treatments

NO

Formation	Top
BELLE CITY LS	2800
LAYTON	3230
HUNTON	3943
SYLVAN	4087
VIOLA	4205
BROMIDE	4560

Were open hole logs run? Yes

Date last log run: August 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - IRREGULAR 40 ACRE UNIT COMPRISING S/2 SE NE AND N/2 NE SE SECTION 14-5N-2E (SEE SURVEY PLAT ATTACHED TO PERMIT)

FOR COMMISSION USE ONLY

1138515

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JAN 02 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 087-22082
OTC PROD UNIT NO. 087-222722

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 105:10-3-25

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

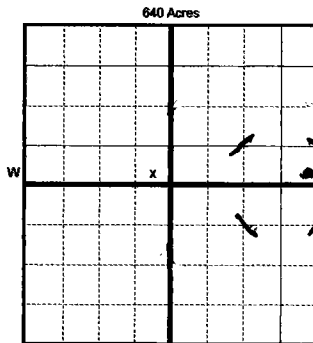
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY McClain SEC 14 TWP 05N RGE 02E
LEASE NAME Johnston
WELL NO. 1
SE 1/4 SE 1/4 NE 1/4 NW 1/4
ELEVATION 999 Ground 988
OPERATOR NAME Brower Oil & Gas Co., Inc.
ADDRESS po box 2009
CITY Jenks STATE ok ZIP 74037

SPUD DATE 8-8-17
DRLG FINISHED DATE 8-19-17
DATE OF WELL COMPLETION 10-2-17
1st PROD DATE 10-16-17
RECOMP DATE
Longitude 97.0545W



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
EXCEPTION ORDER NO. 667709
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	23	x52	350	2000	224 288	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17	n80	4630	6230	305	2400
LINER							

Per 1002C

PACKER @ 4.202 BRAND & TYPE Baker R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 4,636

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION viola
SPACING & SPACING ORDER NUMBER 40x 20 acre; #665812
CLASS: Oil, Gas, Dry, Inj., Disp. Comm Disp. Svc oil
PERFORATED INTERVALS 4220-26
ACID/VOLUME - no
FRACTURE TREATMENT (Fluids/Prop Amounts) no

Min Gas Allowable (105:10-17-7) OR Gas Purchaser/Measurer Enterprise
Oil Allowable (105:10-13-3) First Sales Date 10/20/17

INITIAL TEST DATA

INITIAL TEST DATE	10/2/2017
OIL-BBL/DAY	34
OIL-GRAVITY (API)	27.4
GAS-MCF/DAY	TSTM
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	0
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	210
CHOKE SIZE	7/64"
FLOW TUBING PRESSURE	145

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joe D Brower DATE 12/11/17 (918) 298-7200
NAME (PRINT OR TYPE) Joe D Brower
ADDRESS PO Box 2009 CITY Jenks STATE OK ZIP 74037
PHONE NUMBER
EMAIL ADDRESS jdbbog1318@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Johnston WELL NO. 1

NAMES OF FORMATIONS	TOP
Bell City LS	2,800
Layton	3,230
Hunton	3943
Sylvan	4,087
Viola	4,205
Bromide	4,560

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STD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

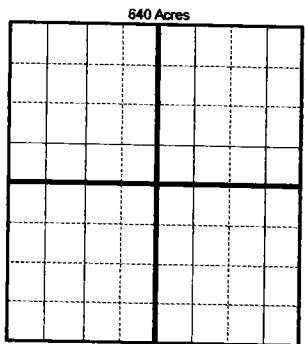
Date Last log was run 8/19/17

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:
OCC - Irregular 40 acre unit comprising 1/2 SE NE + N/2 NE SE Section 14 - 5N - 2E (see survey plat attached to permit)

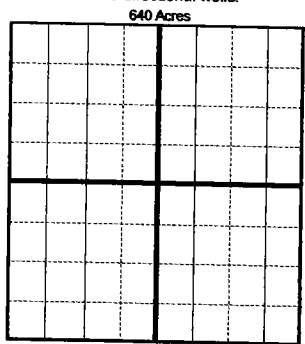


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: