

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35107234760001

Completion Report

Spud Date: February 22, 2013

OTC Prod. Unit No.: 107-031230

Drilling Finished Date: March 07, 2013

Amended

1st Prod Date: March 27, 2013

Amend Reason: CONVERT TO DISPOSAL WELL

Completion Date: March 27, 2013

Recomplete Date: December 27, 2017

**Drill Type: STRAIGHT HOLE
 SERVICE WELL**

Well Name: VAN PELT 10

Purchaser/Measurer:

Location: OKFUSKEE 35 11N 8E
 W2 NW NE NW
 2310 FSL 1485 FWL of 1/4 SEC
 Latitude: 35.390882 Longitude: -96.4359812
 Derrick Elevation: 864 Ground Elevation: 851

First Sales Date:

Operator: BEREXCO LLC 22550

2020 N BRAMBLEWOOD ST
 WICHITA, KS 67206-1094

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11.75	42		374		300	SURFACE
PRODUCTION	7	23		4386	1600	550	890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4408

Packer	
Depth	Brand & Type
3915	AS-1X

Plug	
Depth	Plug Type
4350	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3946	4046

Acid Volumes

10,080 GALLONS 15% CRA, 2,000 GALLONS 15% NEFE

Fracture Treatments

NONE

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4220	4294

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: March 07, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATED 4,220' TO 4,294' WITH 2 SPF. CONVERT TO DISPOSAL SERVICE WITH PERMIT NUMBER 1804159151

FOR COMMISSION USE ONLY

1138513

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JAN 02 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 55-107-23476
OTC PROD. UNIT NO. 107-031230

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason) Convert to disposal well

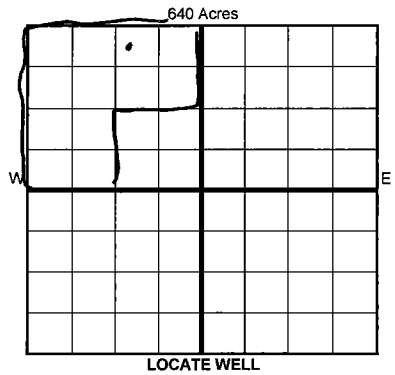
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY OKfuskee SEC 35 TWP 11N RGE 8E
LEASE NAME VanPelt WELL NO. 10

W 1/2 NW 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1485
ELEVATION Derrick FL 864' Ground 851' Latitude (if known) 35.390882

OPERATOR NAME Berexco LLC OTC/OCC OPERATOR NO. 22550
ADDRESS 2020 N. Bramble wood
CITY Wichita STATE KS ZIP 67206

SPUD DATE 2-22-2013
DRLG FINISHED DATE 3-07-2013
DATE OF WELL COMPLETION 3-27-2013
1st PROD DATE 3-27-2013
RECOMP DATE 12-27-2017
Longitude (if known) -96.4359812



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>11.75</u>	<u>42</u>		<u>374</u>		<u>300</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>7</u>	<u>23</u>		<u>4386'</u>	<u>1600</u>	<u>550</u>	<u>890' est</u>
LINER							

PACKER @ 3915' BRAND & TYPE AS-1X PLUG @ 4350 TYPE Cement PLUG @ _____ TYPE _____ TOTAL DEPTH 4408
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN / 202WLCX

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
<u>Hunton</u>	<u>WILCOX</u>	<u>Disposal</u>	<u>3946-4046</u>	<u>10,080 gals 15% CRA</u> <u>2000 gals 15% NEFF</u>	<u>None</u>
		<u>Disposal</u>	<u>4220-4294</u>	<u>None</u>	<u>None</u>

Per Russel Lewis

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Russel Lewis SIGNATURE Russel Lewis NAME (PRINT OR TYPE) 12/28/2017 DATE 316-265-3311 PHONE NUMBER
2020 N. Bramble wood ADDRESS Wichita KS 67206 CITY STATE ZIP rlewis@berexco.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Van Pelt WELL NO. 10

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3-7-2013 *Per Original*

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: *Perforated 4220' to 4294' with 2 SPF -
convert to disposal service with permit 1804159151*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: