

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049248700002

**Completion Report**

Spud Date: September 02, 2011

OTC Prod. Unit No.: 049-206411

Drilling Finished Date: September 22, 2011

**Amended**

1st Prod Date: October 26, 2011

Amend Reason: RECOMPLETION

Completion Date: October 27, 2011

Recomplete Date: October 06, 2017

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: LENSUE 1-24

Purchaser/Measurer: ENERFIN GATHERING, LLC

Location: GARVIN 24 3N 2W  
SE SW NE NE  
1123 FNL 731 FEL of 1/4 SEC  
Latitude: 34.7215 Longitude: -97.3548055  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/28/11

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST  
EDMOND, OK 73013-3663

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
590878	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24#	J-55	341		285	SURFACE
PRODUCTION	5-1/2"	17#	J-55	5750		155	3350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5750**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5300	CIBP
5610	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2017	DEESE 2 (PHAROAH)			109			PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: DEESE 2 (PHAROAH)

Code: 404DS2PH

Class: GAS

**Spacing Orders**

Order No	Unit Size
189927	40

**Perforated Intervals**

From	To
5196	5200

**Acid Volumes**

500 GALS 7.5% HCL - 47 BBLS 2% KCL
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**Fracture Treatments**

NONE
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Formation	Top
HOGSHOOTER LIME	4754
LAYTON SAND	4840
CHECKERBOARD LIME	5082
DEESE	5112
1ST DEESE SAND	5162
BASAL PENN / VIOLA LIME	5201
BROMIDE DENSE LIME	5342
GREEN SHALE MARKER	5443
1ST BROMIDE SAND	5458
2ND BROMIDE SAND	5624

Were open hole logs run? Yes

Date last log run: September 22, 2011

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Bottom Holes**

Sec: 24 TWP: 3N RGE: 2W County: GARVIN

SE NE SW NE

1695 FNL 1461 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5750 True Vertical Depth: 5637 End Pt. Location From Release, Unit or Property Line: 124

**FOR COMMISSION USE ONLY**

1137783

Status: Accepted

3/1/18  
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 Oil & Gas Conservation Division  
 Post Office Box 52000  
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 Rule 165: 10-3-25

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**1016EZ**

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Initial Test Data

February 06, 2018

1 of 2

*EL*

*9/23/17*

*404DS2PH*

*1  
xMT - pumping*

*[Signature]*  
*AR*