

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250490000

**Completion Report**

Spud Date: July 28, 2017

OTC Prod. Unit No.: 01722264200000

Drilling Finished Date: September 02, 2017

1st Prod Date: November 28, 2017

Completion Date: November 28, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOLLY VARDEN 1307 1WH-26

Purchaser/Measurer: ENLINK OKLA GAS

Location: CANADIAN 26 13N 7W  
SE SW SW SW  
244 FSL 602 FWL of 1/4 SEC  
Derrick Elevation: 1328 Ground Elevation: 1304

First Sales Date: 11/27/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	661307		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	507		250	SURFACE
PRODUCTION	7	29	P-110	8973		255	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5842	0	530	8848	14690

**Total Depth: 14690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	WOODFORD	52	50	677	12827	238	FLWG VIA			

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
137959	640

**Perforated Intervals**

From	To
9850	14558

**Acid Volumes**

1579 BBLS 15% HCL
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**Fracture Treatments**

220,332 BBLS TREATED FRAC WATER, 6,697,264 LBS PROPPANT
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Formation	Top
WOODFORD	9850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NE NW NW NW

70 FNL 359 FWL of 1/4 SEC

Depth of Deviation: 9110 Radius of Turn: 854 Direction: 360 Total Length: 4708

Measured Total Depth: 14690 True Vertical Depth: 9468 End Pt. Location From Release, Unit or Property Line: 70

**FOR COMMISSION USE ONLY**

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Status: Accepted