

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249700001

**Completion Report**

Spud Date: February 26, 2017

OTC Prod. Unit No.: 01721869600000

Drilling Finished Date: April 13, 2017

1st Prod Date: May 13, 2017

**Amended**

Completion Date: May 13, 2017

Amend Reason: AMEND BOTTOM HOLE LOCATION & FORMATION NAME

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CUTBOW 1307 1UMH-26

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 26 13N 7W  
SW SE SW SW  
244 FSL 722 FWL of 1/4 SEC  
Derrick Elevation: 1326 Ground Elevation: 1304

First Sales Date: 5/13/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	<b>Order No</b>		<b>Order No</b>	
	Multiple Zone	672599		660216	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	527		300	SURFACE
PRODUCTION	7	29	P-110	8824		257	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5864	0	540	8676	14540

**Total Depth: 14550**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 22, 2017	MISSISSIPPI	773	51	3192	4129	1303	FLOWING		OPEN	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

**Spacing Orders**

Order No	Unit Size
130956	640

**Perforated Intervals**

From	To
9605	14398

**Acid Volumes**

626 BBLS HCL
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**Fracture Treatments**

11,895,119 LBS PROPPANT, 238,516 BBLS TREATED FRAC WATER
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Formation	Top
MISSISSIPPI	9605

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION.

**Lateral Holes**

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NE NE NW NW

15 FNL 1185 FWL of 1/4 SEC

Depth of Deviation: 8920 Radius of Turn: 723 Direction: 356 Total Length: 4793

Measured Total Depth: 14550 True Vertical Depth: 9177 End Pt. Location From Release, Unit or Property Line: 15

**FOR COMMISSION USE ONLY**

1138394

Status: Accepted