

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257370000

Completion Report

Spud Date: August 13, 2017

OTC Prod. Unit No.: 07322257400000

Drilling Finished Date: August 31, 2017

1st Prod Date: November 22, 2017

Completion Date: November 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HIGH VALLEY 1807 1UMH-36

Purchaser/Measurer: ENLINK OKLA PROCESSING

Location: KINGFISHER 36 18N 7W
NE NW NW NW
250 FNL 400 FWL of 1/4 SEC
Latitude: 36.000148 Longitude: -97.906487
Derrick Elevation: 1112 Ground Elevation: 1090

First Sales Date: 11/22/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667941	

Increased Density	
Order No	
667940	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	507		260	SURFACE
PRODUCTION	7	26	P-110	7617		255	5124

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5000	0	0	7525	12525

Total Depth: 12535

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2017	MISSISSIPPIAN (LESS CHESTER)	513	39.6	416	811	615	FLWG VIA GAS LIFT			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
666867	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

208,943 BBLs TREATED FRAC WATER, 11,189,943 LBS SAND PROPPANT

Formation	Top
MISSISSIPPIAN	7617

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7617' TO TERMINUS AT 12535'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 18N RGE: 7W County: KINGFISHER

SE SW SW SW

154 FSL 488 FWL of 1/4 SEC

Depth of Deviation: 6848 Radius of Turn: 2219 Direction: 178 Total Length: 4918

Measured Total Depth: 12535 True Vertical Depth: 7439 End Pt. Location From Release, Unit or Property Line: 154

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1138388

Status: Accepted