

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241310002

Completion Report

Spud Date: May 19, 2017

OTC Prod. Unit No.: 051-219228

Drilling Finished Date: August 17, 2017

1st Prod Date: September 03, 2017

Amended

Completion Date: August 31, 2017

Amend Reason: SHOW FINAL PERFORATIONS AND COMPLETION

Recomplete Date: January 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 1H

Purchaser/Measurer: ENABLE AND DCP

Location: GRADY 28 6N 6W
SW SE SE SW
235 FSL 2245 FWL of 1/4 SEC
Latitude: 34.957435 Longitude: -97.838944
Derrick Elevation: 1106 Ground Elevation: 1076

First Sales Date: 1/15/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100
HOUSTON, TX 77056-4497

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1530	850	745	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13423		1355	7000
PRODUCTION	5 1/2	23	P-110	20269	6600	4325	11743

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20283

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2018	WOODFORD	348	59	6836	19643	1109	FLOWING	6850	22	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
658557	640

Perforated Intervals

From	To
15380	20193

Acid Volumes

1095 BBL HCl ACID

Fracture Treatments

8,478,718 LBS TOTAL PROPPANT USED. 20 TREATMENT INTERVALS. TREAT PRESSURE MAX IS 13,212 PSI.

Formation	Top
CANEY	14765
SYCAMORE	14946
WOODFORD	15094

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS COMPLETION IS BEING FILED TO SHOW ADDED FRAC STAGES/PERFS. IVE INCLUDED ALL INFORMATION THOUGH ON THIS WELL FROM START TO FINISH. OCC - PER THE OPERATOR THIS MEANS THE ACID AND FRAC FROM THE ORIGINAL WORK DONE IS ADDED INTO THE NEW WORK. THIS WELL IS COMPLETED WITHIN THE LEGAL LIMITS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 33 TWP: 6N RGE: 6W County: GRADY

SW SE SE SW

176 FSL 2221 FWL of 1/4 SEC

Depth of Deviation: 13466 Radius of Turn: 573 Direction: 180 Total Length: 4964

Measured Total Depth: 20283 True Vertical Depth: 15466 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1138447

Status: Accepted

1/15/18
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 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

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Initial Test Data

February 06, 2018

2/3/18

319WDFD

6850

EC

1 of 2
 DR