

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017250310000

**Completion Report**

Spud Date: July 08, 2017

OTC Prod. Unit No.: 01722252400000

Drilling Finished Date: July 25, 2017

1st Prod Date: November 12, 2017

Completion Date: November 12, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KILIMANJARO 1106 1WH-2

Purchaser/Measurer: DCP MIDSTREAM, LP

Location: CANADIAN 2 11N 6W  
 SE SE SE SE  
 251 FSL 226 FEL of 1/4 SEC  
 Derrick Elevation: 1366 Ground Elevation: 1342

First Sales Date: 11/11/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1342		690	SURFACE
PRODUCTION	7	29	P-110	8317		260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5714	0	509	8161	

**Total Depth: 13885**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2017	WOODFORD	228	45	886	3886	1154	FLWG VIA			

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
668111	640

**Perforated Intervals**

From	To
9400	13693

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

232,444 BBLS TREATED FRAC WATER, 7,254,596 LBS SAND PROPPANT

Formation	Top
WOODFORD	9400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL PRODUCING INTERVAL IS AT A LEGAL LOCATION TO THE OUTSIDE BOUNDARY OF THE SPACED UNIT. EXCEPTION TO RULE 165:10-3-28 ORDER 669296.

**Lateral Holes**

Sec: 2 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NE

51 FNL 385 FEL of 1/4 SEC

Depth of Deviation: 8446 Radius of Turn: 1078 Direction: 360 Total Length: 4293

Measured Total Depth: 13885 True Vertical Depth: 8926 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1138280

Status: Accepted