

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047250950000

Completion Report

Spud Date: May 09, 2017

OTC Prod. Unit No.: 04722244800000

Drilling Finished Date: June 12, 2017

1st Prod Date: September 30, 2017

Completion Date: September 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLIAMSON 2107 1UMH-19

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 18 21N 7W
SW SE SE SE
200 FSL 600 FEL of 1/4 SEC
Derrick Elevation: 1252 Ground Elevation: 1230

First Sales Date: 10/18/2017

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
646471	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	687		290	SURFACE
PRODUCTION	7	29	P-110	7123		242	4825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4828	0	0	7027	11855

Total Depth: 11870

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2017	MISSISSIPPIAN	22	37	4	182	2394	PMPG VIA			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
643425	640
658776	EXCEPTION TO RULE 165:10-3-28

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

218,181 BBLs TREATED FRAC WATER, 10,563,17 LBS SAND PROPPANT
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Formation	Top
MISSISSIPPIAN	7123

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7123' TO THE TERMINUS AT 11870'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 19 TWP: 21N RGE: 7W County: GARFIELD

SW SE SE SE

169 FSL 616 FEL of 1/4 SEC

Depth of Deviation: 5869 Radius of Turn: 1612 Direction: 180 Total Length: 4747

Measured Total Depth: 11870 True Vertical Depth: 6986 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1137954

Status: Accepted