

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256860000

Completion Report

Spud Date: July 06, 2017

OTC Prod. Unit No.: 07322233200000

Drilling Finished Date: August 13, 2017

1st Prod Date: September 27, 2017

Completion Date: September 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DOVER UNIT (SHRIKE) 1807 #1UMH-21

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 28 18N 7W
N2 N2 NE NE
250 FNL 660 FEL of 1/4 SEC
Latitude: 35.92663 Longitude: -97.7217
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/3/2017

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	517		235	SURFACE
PRODUCTION	7	26	P-110	7616		258	5091

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	ECP-110	5042	0	0	7500	12542

Total Depth: 12557

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2017	MISSISSIPPI SOLID	279	39	470	1684	1114	FLWG VIA			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
62502	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

216,586 BBLS TREATED FRAC WATER, 11,077,570 LBS SAND PROPPANT

Formation	Top
MISSISSIPPI SOLID	7616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7616' TO TERMINUS AT 12,557'. THE 4 1/2" LINER IS NOT CEMENTED. THE WELL IS AT A LEGAL DISTANCE FROM THE OUTSIDE BOUNDARY OF THE UNIT.

Lateral Holes

Sec: 21 TWP: 18N RGE: 7W County: KINGFISHER

NE NW NE NE

167 FNL 972 FEL of 1/4 SEC

Depth of Deviation: 6808 Radius of Turn: 1240 Direction: 360 Total Length: 4941

Measured Total Depth: 12557 True Vertical Depth: 7423 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1137952

Status: Accepted