

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249540001

Completion Report

Spud Date: March 13, 2017

OTC Prod. Unit No.: 017-218980

Drilling Finished Date: April 06, 2017

1st Prod Date: July 11, 2017

Completion Date: July 08, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CLYDE 3H-3427X

Purchaser/Measurer: XEC

Location: CANADIAN 34 13N 9W
SE NW NW NW
480 FNL 380 FWL of 1/4 SEC
Latitude: 35.56442706 Longitude: -98.152380742
Derrick Elevation: 0 Ground Elevation: 1481

First Sales Date: 07/11/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672769		667896	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1525	2500	972	SURFACE
INTERMEDIATE	9 5/8	40	L-80	10334	5000	1170	6500
PRODUCTION	5 1/2	20	P 110 & HCP 110	17544	9000	2038	8431

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17544

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2017	WOODFORD	22	60	423	19227	2065	FLOWING	4296	18/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
670954	EXCEPTION TO OAC 165:10-3-28
579550	640
571290	640
668278	MULTIUNIT

Perforated Intervals

From	To
12365	17519

Acid Volumes

NONE

Fracture Treatments

12,543,391 GALLONS OF FLUID 15,364,888 POUNDS OF SAND
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Formation	Top
HEEBNER BASE	6614
TONKAWA SAND	7421
COTTAGE GROVE	7927
HOGSHOOTER	8210
CHECKERBOARD	8715
MARMATON	9490
CHEROKEE	9626
VERDIGRIS	9714
PINK LIME	9944
RED FORK	9981
INOLA	10206
ATOKA	10223
NOVI LIME	10303
MORROW SHALE	10321
MORROW SAND	10380
CHESTER	10619
MERAMEC	11735
MERAMEC-M	11881
MERAMEC-L	11976
OSAGE	12196
WOODFORD	12241

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLEASE NOTE WELL NUMBER CHANGE TO 3H-3427X FROM 3-34H. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 13N RGE: 9W County: CANADIAN

SE SW SW SW

156 FSL 453 FWL of 1/4 SEC

Depth of Deviation: 11975 Radius of Turn: 257 Direction: 183 Total Length: 4837

Measured Total Depth: 17544 True Vertical Depth: 12232 End Pt. Location From Release, Unit or Property Line: 156

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1137318

Status: Accepted