

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238050000

Completion Report

Spud Date: July 03, 2017

OTC Prod. Unit No.: 011222356

Drilling Finished Date: September 16, 2017

1st Prod Date: November 01, 2017

Completion Date: October 28, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HICKS BIA 1-13-12XH

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 13 13N 12W
SE SE SE SE
310 FSL 255 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1541

First Sales Date: 11/1/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661305	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	112			SURFACE
SURFACE	13 3/8	54.50	J-55	1530		680	SURFACE
INTERMEDIATE	9 5/8	40	P-100 HC	11199		880	6644
PRODUCTION	5 1/2	23	P 110 HT	23752		5930	10704

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23801

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISSISSIPPIAN	28	55	10029	358178	1541	FLOWING	4617	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
659958	640
660003	640
661715	MULTIUNIT

Perforated Intervals

From	To
14024	23676

Acid Volumes

4304 GALS HCL ACID

Fracture Treatments

485,837 BBLS FLUID
23,536,340 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	12036

Were open hole logs run? Yes

Date last log run: August 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 12 TWP: 13N RGE: 12W County: BLAINE

NW NW NE NE

171 FNL 1022 FEL of 1/4 SEC

Depth of Deviation: 13293 Radius of Turn: 767 Direction: 355 Total Length: 10054

Measured Total Depth: 23801 True Vertical Depth: 13138 End Pt. Location From Release, Unit or Property Line: 171

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1138351

Status: Accepted