

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35119240210002

Completion Report

Spud Date: April 02, 2013

OTC Prod. Unit No.:

Drilling Finished Date: April 24, 2013

Amended

1st Prod Date: May 22, 2013

Amend Reason: CORRECT BOTTOM HOLE LOCATION

Completion Date: May 16, 2013

Drill Type: HORIZONTAL HOLE

Well Name: TIGER 1-15H

Purchaser/Measurer:

Location: PAYNE 15 20N 4E
 SW SE SE SW
 150 FSL 2100 FWL of 1/4 SEC
 Derrick Elevation: 1024 Ground Elevation: 1009

First Sales Date:

Operator: TREY RESOURCES INC 13651
 PO BOX 50272
 601 N MARIENFELD 4TH FLR
 MIDLAND, TX 79710-0272

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
615939

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			55		8	SURFACE
SURFACE	9 5/8	36	J-55	420		235	SURFACE
PRODUCTION	7	26	P-110	4712		220	3358

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4047	0	355	4578	

Total Depth: 8625

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2013	MISSISSIPPIAN	137		77	562	1500	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
607260	640

Perforated Intervals

From	To
4556	8536

Acid Volumes

1,000 GALLONS 15% AND 1,680 GALLONS 7 1/2% HCL,
929 BARRELS 15% HCL

Fracture Treatments

924,184 POUNDS 40/70 SAND AND 2,547,972 GALS
TREATED WATER

Formation	Top
CHECKERBOARD	3053
BIG LIME	3244
OSWEGO	3388
VERDIGRIS	3515
PINK LIME	3633
RED FORK	3652
MISSISSIPPI	3895

Were open hole logs run? Yes

Date last log run: April 13, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SPOT LOCATION WAS INCORRECTLY FILED ON ORIGINAL COMPLETION.

Lateral Holes

Sec: 15 TWP: 20N RGE: 4E County: PAYNE

NW NE NE NW

163 FNL 2053 FWL of 1/4 SEC

Depth of Deviation: 3332 Radius of Turn: 1059 Direction: 358 Total Length: 4955

Measured Total Depth: 8625 True Vertical Depth: 4036 End Pt. Location From Release, Unit or Property Line: 163

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Status: Accepted