

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247340000

Completion Report

Spud Date: October 17, 2017

OTC Prod. Unit No.: 103-222499

Drilling Finished Date: October 28, 2017

1st Prod Date: November 18, 2017

Completion Date: November 10, 2017

Drill Type: STRAIGHT HOLE

Well Name: DOUG H. 1-35

Purchaser/Measurer:

Location: NOBLE 35 22N 2W
C S2 SW NW
330 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1007 Ground Elevation: 994

First Sales Date:

Operator: DAVIDSON ENERGY INC 17058
PO BOX 782
621 DELAWARE
PERRY, OK 73077-0782

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	336	350	230	SURFACE
PRODUCTION	5 1/2	17	J-55	4910	1300	130	3830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4918

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2017	MISSISSIPPI CHAT	28	43	130	4643	18	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: OIL

Spacing Orders

Order No	Unit Size
159574	40

Perforated Intervals

From	To
4755	4777

Acid Volumes

26 BARRELS 15% FE NE, 214 BARRELS ACID

Fracture Treatments

710 BARRELS WATER, 16,800 POUNDS 20/40 SAND

Formation	Top
COTTONWOOD	1228
LAYTON	3771
BIG LIME	4312
SKINNER	4625
MISSISSIPPI CHAT	4759
MISSISSIPPI LIME	4776
WOODFORD	4892

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DUE TO COMPROMISED HOLE CONDITIONS, NO OPEN HOLE LOGS WERE ATTEMPTED.

FOR COMMISSION USE ONLY

1138486

Status: Accepted